

NEW MEXICO OIL CONSERVATION COMMISSION

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| |
|--|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> daul completion | 7. Unit Agreement Name none |
| 2. Name of Operator The Wiser Oil Company | 8. Farm or Lease Name Wm. M. Rinewalt B |
| 3. Address of Operator P. O. Box 1434, Roswell, NM 88201 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 990 FEET FROM West LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat Blinebry-Tubb Gas |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3453 GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

perforation - treating

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-11-72 Pulled tubing. Perforated Tubb zone 6060'-6150' with 1 shot per ft.
- 4-13-72 Spotted 500 gals. 15% acid across Tubb perforations. Pumped 3,000 gals. Resol Sol Acid into Blinebry perforations 5661-5903 and flushed with 80 bbls. water. Fraced Tubb zone with 30,000 gals. brine and 30,000# sand in three stages using rock salt as the blocking agent.
- 4-15-72 Pulled 3-1/2' frac tubing. Set Baker Model "D" packer at 6000', ran 2" tubing, seal assembly, plug nipple, sliding sleeve. Latched seal assembly into packer. Tubb and Blinebry isolated. Closed well in. Preparing to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE **District Manager** DATE **April 24, 1972**

APPROVED BY **Joe D. Ramey** TITLE **Dist. I, Supv.** DATE **APR 26 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 21 1972

OIL CONSERVATION BOARD
HOBBS, N. M.