

SOUTHERN PETROLEUM EXPLORATION, INC.

Box 1434

ROSWELL, NEW MEXICO 88201

January 16, 1970

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Gentlemen:

The Wm. Rinewalt B well No. 1, located in Unit D of Section 4, Township 22 South, Range 37 East, Lea County, New Mexico, has been reclassified, effective December 1, 1969, from a Blinebry oil well to Blinebry gas due to a recently submitted gas-oil ratio test.

A standard gas unit in the Blinebry gas pool is 160 acres. Our Wm. Rinewalt lease contains only 40 acres and is less than a standard proration unit. We therefore request administrative approval of this non-standard gas proration unit.

The enclosed copy of Form C-104 was filed January 8, 1970. Also enclosed is Form C-102 and an area plat. Offset operators are receiving a copy of this application.

Very truly yours,



B. C. Hicks

cw

3 Enclosures
Cy. Form C-104
Cy. Form C-102
area plat

cc w/cy encls.:

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico (2)

Gulf Oil Corporation
P. O. Box 980
Hobbs, New Mexico

Shell Oil Company
P. O. Box 1509
Midland, Texas

Amerada Petroleum Corporation
Box 668
Hobbs, New Mexico

Sohio Petroleum Company
Box 3167
Midland, Texas

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OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Southern Petroleum Exploration, Inc.**
Address **Box 1434, Roswell, New Mexico**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **Well reclassified from Blinobry oil to Blinobry gas due to high GOR**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name M. M. Rinowalt 3	Well No. 1	Pool Name, Including Formation Blinobry Gas	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter D , 660 Feet From The North Line and 990 Feet From The West Line of Section 4 Township 22-S Range 37-E , NMPM, Loa County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648, Houston, Texas			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Shelf Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1155, Dunico, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 4	Twp. 22-S	Rge. 37-E
	Is gas actually connected? Yes		When prior to reclassification	

If this production is commingled with that from any other lease or pool, give commingling order number: **not commingled**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Richard L. ...
District Manager (Signature)

January 3, 1970 (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **[Signature]**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.