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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>None</b>	
2. Name of Operator <b>Southern Petroleum Exploration, Inc.</b>		8. Farm or Lease Name <b>Wm. M. Rinewalt B</b>	
3. Address of Operator <b>Box 1434, Roswell, New Mexico</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Blinbry</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3453 GL</b>		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. A CI Bridge Plug was set at 7000' above the Wantz Abo zone. 7" casing was perforated at 6,375'. 420 sacks of cement was pumped thru perfs via 2" tubing w/retainer plug set at 6,350'. Acoustic cement bond log located top of cement at 4,304'. Perf: 5661, 5672, 5683, 5688, 5700, 5740, 5760, 5778, 5784, 5792, 5830, 5842, 5875, 5888, 5896, 5903. Broke down perforations w/1,500 gals. acid, frac w/30,000 gals. lease crude and 30,000# sand. Work commenced 5/25/65. Flowing load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B.C. Hick* TITLE District Land Manager DATE 6/14/65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: