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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)  
Revised 7/3/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs N. M.

August 29, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Pet. Expl. Inc. Rinewalt B-1 NW NW

(Company or Operator)

(Lease)

Well No. 1/4 1/4

D, Sec. 4, T. 22s, R. 37e, NMPM, Wantz Abo Pool

Unit Letter

Lea

County. Date Spudded XXXXX 8-17-60

Date Drilling Completed P.B. 8-23-60

Please indicate location:

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation G.L. 3453 Total Depth P.B.T.D. 7836

Top Oil/Gas Pay 7150 Name of Prod. Form. Wantz Abo

PRODUCING INTERVAL - 7150-57 7162-70 7204-18 7226-30

Perforations 7234-37 7240-43

Open Hole Depth P.B. 7836 Depth Casing Shoe 7098 Tubing

### OIL WELL TEST -

Natural Prod. Test: none bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 B.O.H. oil, 0 bbls water in 5 hrs, min. Size Choke 16/64

GAS WELL TEST - 297 bbls. 24 12/64

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

### Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	305	300
9 5/8	2897	1400
7"	7909	500
2"	7098	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gallons acid 8000 gallons acid

Casing Tubing 620 Date first new August 23 1960  
Press. packer Press. oil run to tanks

Oil Transporter Shell Pipeline Co

Gas Transporter Vent gas Skelly

Remarks: This well was drilled as a Brunson Ellenburger depleted and plug-back to Wantz Abo Zone

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 29 1960

Southern Petroleum Expl. Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. S. Gustafson (Signature)

Title Superintendent

Send Communications regarding well to:

Southern Pet. Expl. Inc.

Name

Address P. O. Box 515 Hobbs N.M.

By: [Signature] Title Engineer District