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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☒		
								DIFF. RESVR. ☒		
								OTHER ☐		
2. Name of Operator Southern Petroleum Exploration, Inc.										
3. Address of Operator Box 1434, Roswell, New Mexico										
4. Location of Well										
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 990 FEET FROM										
THE West LINE OF SEC. 4 TWP. 22-S RGE. 37-E NMPM										
12. County Lea										
15. Date Spudded 5/25/65		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) 6/1/65		18. Elevations (DF, RKB, RT, GR, etc.) 3453 GL		19. Elev. Casinghead 3454		
20. Total Depth 8114		21. Plug Back T.D. 6350		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools →		Cable Tools		
24. Producing Interval(s), of this completion — Top, Bottom, Name 5661-5903 Blinebry								25. Was Directional Survey Made		
26. Type Electric and Other Logs Run Acoustic Cement Bond Log								27. Was Well Cored		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED			
13"	-	305	17"	300 sx			None			
9-5/8	36#	2897	12-1/2	1400 sx			None			
7"	23#	7909	8-3/4	920 sx			None			
29. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2"	5650	None			
31. Perforation Record (Interval, size and number) 1-.375" shot at each of the following intervals: 5661, 5672, 5683, 5688, 5700, 5740, 5760, 5778, 5784, 5792, 5830, 5842, 5875, 5888, 5896, and 5903.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
					5661 - 5903	Acidized w/1500 gal. NEA and frac w/30,000 gals. lease crude and 30,000# sand.				
33. PRODUCTION										
Date First Production 6/16/65		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.			
Date of Test 6/17/65	Hours Tested 24 hr.	Choke Size 24/64	Prod'n. For Test Period →	Oil — Bbl. 181	Gas — MCF 1,518	Water — Bbl. None	Gas — Oil Ratio 8387			
Flow Tubing Press. 1500	Casing Pressure 1650	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.) 40				
34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold						Test Witnessed By B. D. Singletary				
35. List of Attachments Bond Log										
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
SIGNED J.C. Hicken				TITLE District Land Manager			DATE June 18, 1965			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

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FORMATION RECORD (Attach additional sheets if necessary)