ſ				
	NO. OF COPIES RECEIVED	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE U.S.G.S.		AND	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT UIL AND NATUR	AL GAS
	IRANSPORTER			
	OPERATOR			
1.	PRORATION OFFICE			
	Southern Petroleum Exploration, Inc.			
	Box 1434, Roswell, New Mexico			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	Hew Well	Change in Transporter of: Oil Dry Gas	Plugged ba	
	Then eo in Townership.	Dasinghead Gas 🗌 Conden:		
	If change of ownership give name and address of previous owner	a con the	anty Ala	1 Cont
П.	DESCRIPTION OF WELL AND I	LEASE	9.91.2	· <u>1.7.3</u>
	Wm. M. Rinewalt B	Well No. Pocl Nan	ne, Including Formation	Kind of Lease State, Federal or Fee
	Location D 660	North	990	West
	Unit Letter I	Feet From TheLine 22-S _	∋ andFeet : 37-E	From The
	Line of Section , Tow	mship Range	, NMPM,	County
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	approved conv of this form is to be sent)
	Mame of Authorized Transporter of Cil Son Condensate Shell Pipe Line Corporation		Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648, Houston, Texas	
	Name of Authorized Transporter of Casinghead Gas Cr Dry Gas		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1155, Eunice, New Mexico	
	If well produces oil or liquids,	Unit Sec. Twp. Rge. D 4 22-S 37-E	Is gas actually connected?	Prior to Blinebry comp.
	give location of tanks.	h that from any other lease or pool,	give commingling order number	not commingled
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deep	
	Designate Type of Completio			X X
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 8114	P.B.T.D. 6350 •
	5/25/65	6/1/65	Top Oil/Gas Pay	Tubina Depth
	Blinebry	Blinebry	5661	5650 Depth Casing Shoe
	Enformations 5661-5903			7909
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 305	SACKS CEMENT
	12-1/2	9-5/8	2897	1400
	8-3/4	7"	7909	920
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
• •	OIL WELL able for this dep		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
	6/16/65	6/17/65	Flowing	Choke Size
	Lenati of Test 24 hrs.	Tubing Pressure 1500#	Casing Pressure 1650	24/64
	Actual Frod. During Test	Oil-Bbls. 181	Water-Bbls.	Gas-MCF 1 ,518
	181 bbls.		:	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSE	RVATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	Commission have been complied v	with and that the information given		
	above is true and complete to the	e best of my knowledge and belief.		
	_		TITLE	
	ma 1	· · · · ·		ed in compliance with RULE 1104.
	District Land Manager		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		itle)	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
	June 18, 1965			
(Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.