Submit 5 Copies
/.ppropriate District Office
/DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

## State of New Mexico gy, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION 10045 TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 <del>20002</del> 1004\$ Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain) New Well **EFFECTIVE 10-01-91** Change in Transporter of: Dry Gas Recompletion Oil Cazinghead Gas | Condensate | Change in Operator If change of operator give name

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease Name Well No. Pool Name, Including Formation Lease No. BRUNSON, R. L. WANTZ ABO Location 810 660 Feet From The SOUTH Line and Feet From The EAST 860 Unit Letter \_ 225 Range 37E LEA Township , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas \_\_\_\_ ראו P. 0. Box 1137 Eunice, New Mexico 88231 Texaco Exploration and Production Inc. If well produces oil or liquids, Sec. Unit Rge. is gas actually connected? When ? Pi give location of tanks. 225 4 37E YES 07/13/74 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size **Tubing Pressure** Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls. **GAS WELL** Bbis. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APR 3 Date Approved .

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature L.W. JOHNSON

Printed Name 04-14-92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

ORIGINAL SIGNED BY JERRY SEXTON

DISTRIGIT I SUPERVIS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Engr. Asst.

(505) 393-7191 Telephone No.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.