

NEW MEXICO OIL CONSERVATION COMMISSION

3 - NMOCC

1 - File

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name R. L. Brunson
3. Address of Operator Box 249, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 810 FEET FROM East LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3441 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 1, 1974; pulled tubing and packer. Ran gauge ring and junk basket to 6800'. Set Model D packer at 6665'. Ran Baker Model E seal assembly with bottom bull plugged and latched into Model D packer. Released from seal assembly. Perforated at 6311, 21, 32, 40, 46, 59, 64; 6401, 27, 37, 59, 70, 77, 90, 95; 6502, 18, 29, 37 and 43' with one jet each. (20 holes) Ran Baker retrievable BP and full bore packer on 3-1/2" X-L tubing. BP at 6562', packer at 6550' and tested BP with 1,000#, OK. Released packer and treated Drinkard perforations with a total of 3,000 gals. 15% N₂ and 30 ball sealers. Fraced with 30,000 gals. gelled brine and 45,000# 20-40 sand. Maximum pressure 5,000#, minimum 4300#. ISIP 1550#, average treating rate 27.3 BPM. 19 hr. SITP 1250#. Flowed well back on 15/64" choke with tubing pressure 1230#. Killed with 50-50 brine water. Pulled frac tubing and treating packer. Ran 2" tubing w/retrieving tool to recover bridge plug. Tagged sand @ 6507'. Unable to wash out sand. Retrievable BP left in hole. Set tubing @ 6404', Loc-set packer @ 6212' with 12,000# tension. Swabbed well in to flowing in one hour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
EUGENE J. MILLER

SIGNED _____

TITLE **Area Engineer**

DATE **7-24-74**

APPROVED BY _____

TITLE _____

DATE **JUL 25 1974**

CONDITIONS OF APPROVAL, IF ANY: