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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>GETTY OIL COMPANY</b>	8. Farm or Lease Name <b>R. L. BRUNSON</b>
3. Address of Operator <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>SOUTH</b> <b>810</b> FEET FROM THE <b>EAST</b> <b>4</b> LINE, SECTION <b>22-S</b> TOWNSHIP <b>37-E</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>DRINKARD</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>344' D.F.</b>	12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☒  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is presently completed in Wantz Abo (6722-7273') producing 5 BOPD and 50 MCFPD. Paddock perforations (5184-5209') are NIO above the packer set @ 6343'. It is proposed to temporarily abandon the Wantz Abo perforations with a Model "D" Packer and a "DR" Plug. The Drinkard Zone will be perforated in the interval 6304-6550'. It is proposed to treat the Drinkard interval with 3000 gals. 15% HCL; 40,000 gals. gelled water; and 60,000# 20-40 sand. The Paddock perforations will remain NIO above the packer set @ 6200+. The Drinkard Zone will be flowed up 2-3/8" tubing string.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eugene J. Miller ORIGINAL SIGNED BY EUGENE J. MILLER TITLE AREA ENGINEER DATE APRIL 19, 1974

APPROVED BY Oil & Gas Insp. TITLE Oil & Gas Insp. DATE APRIL 19, 1974

CONDITIONS OF APPROVAL, IF ANY:

WLG-MRR/bh

RECEIVED

APR 17 1974

OIL CONSERVATION COMM.  
HOBBS, R. M.