

Lock 1/13/66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-OCC  
1-File

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name R. L. Brunson	
9. Well No. 1-E	
10. Field and Pool, or Wildcat Paddock	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tidewater Oil Company
3. Address of Operator Box 249, Hobbs, New Mexico
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 22 S RANGE 37 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3441 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally completed in the Ellenburger, 8-28-46. Plugged back to Paddock 9-27-53. Drilled out plug and again opened Ellenburger, 4-18-59. Both Paddock and Ellenburger zones NIO since 4-18-59. We propose to plug the Ellenburger and open the Wantz Abo section. Work to be performed as follows: Kill Ellenburger zone through tubing, Paddock zone through casing. Pull tubing and packer. Run CIBP to 7400' on wire line, dump two sacks cement. Run detailed GR/N back to approximately 5000'. Perforate Wantz Abo. Perforations to be picked from detailed GR/N log. Run tubing and TIW packer. Spot acid across perforations. Set packer at approximately 6700'. Acidize formation with 5000 gals. 15%, using ball sealers. Swab and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE

TITLE Area Supt.

DATE 1-13-66

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: