

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TIDEWATER OIL COMPANY BOX 517 MOBBS, NEW MEXICO
(Address)

LEASE R. L. BRUNSON WELL NO. 1-E UNIT 1 S 1 T 22S R 37E
DATE WORK PERFORMED 5-31-56 POOL PADDOCK

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other <u>Acidized formation</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

5-31-56 Pulled pump for repairs. While rods were out of hole the formation was acidized w/ 1000 gallons of Reg. acid through perforations from 5184-5209.

6-22-56 Production was 11 BOPD or an increase of 2 BOPD.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3441 TD 7600 PBD 5486 Prod. Int. 5184-5209 Re-completion Date 9-23-53
Tbng. Dia 2-3/8 Tbng Depth 5220 Oil String Dia 5-1/2 Oil String Depth 7599
Perf Interval (s) 5184 - 5209 w/ 1 Jet shots per foot
Open Hole Interval None Producing Formation (s) Padlock

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-29-56</u>	<u>6-22-56</u>
Oil Production, bbls. per day	<u>9</u>	<u>11</u>
Gas Production, Mcf per day	<u>3.96</u>	<u>27.6</u>
Water Production, bbls. per day	<u>0.48</u>	<u>1.20</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>438</u>	<u>2550</u>
Gas Well Potential, Mcf per day		

Witnessed by R. W. Hogan

TIDEWATER OIL COMPANY
(Company)

OIL CONSERVATION COMMISSION

Name O. M. Luedy
Title Engineer
Date AUG 2 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H. P. Shackelford
Position Area Superintendent
Company TIDEWATER OIL COMPANY