

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10046
5. Indicate Type of Lease	STATE FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name CLIFTON, R. L.			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>	8. Well No. 2			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat TUBB OIL AND GAS			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				
4. Well Location Unit Letter M 660 Feet From The SOUTH Line and 810 Feet From The WEST Line Section 4 Township 22S Range 37E NMPM LEA COUNTY				
10. Date Spudded 10/26/00	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/16/00	13. Elevations (DF & RKB, RT, GR, etc.) 3431' GL	14. Elev. Csghead
15. Total Depth 8097'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6116-6168' TUBB				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run N/A				22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	36#	335'		325 SX CIRC	
9 5/8"	36#	2955'		1800 SX CIRC	
5 1/2"	17#	8096'		1350 SX	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 3/8" 6158'
26. Perforation record (interval, size, and number) 6116-6168 TUBB	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6288-6570 SQUEEZE W/300 SX CL C CMT 5544-5747 SQUEEZE W/100 SX CL C CMT 6116-6168 ACIDIZE W/4000 GALS 20% NEFE HCL

PRODUCTION

Date First Production 12/6/00	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"X1 1/4"X16' PUMP	Well Status (Prod. or Shut-in) PROD					
Date of Test 12-08-00	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 78	Water - Bbl. 20	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments NONE							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>J. Denise Leake</i>				TITLE Engineering Assistant		DATE 1/12/01	
TYPE OR PRINT NAME J. Denise Leake				Telephone No.		397-0405	