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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-101
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator
Getty Oil Company

7. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

8. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 810 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
R.L. Clifton

9. Well No.
2

10. Field and Pool, or Wildcat
Blinebry-Drinkard

11. Elevation (Show whether DF, RT, GR, etc.)
3442' (DF)

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Downhole Commingle</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull tubing & packer.
2. Drill out CIBP in Drinkard @ 6510'.
3. In Drinkard string set CIBP @ 6600' & pkr. @ 6230'. Acidize csg perfs 6288'-6570' w/ 4000 gals 15% NEFE acid in 3-stages using 750# rock salt between stages.
4. Reset RBP @ 5726' & pkr @ 5413'. Acidize perfs 5544-5747' w/ 4000 gals 15% NEFE acid in 2-stages using 250# salt between stages.
5. Install pumping equipment. Test and place on production as Blinebry-Drinkard Commingle.

DHC - Administrative order No. - DHC-476

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Cline TITLE District Operations Mgr. DATE March 7, 1985

ORIGINAL SIGNED BY JERRY SIXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 11 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 11 1985

O.C.C.
HOMING OFFICE