

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-MR. J.A.-Midland  
1-File 1-Foreman CRM  
1-Engr DBW

Form C-103  
Revised 10-1

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                |                                                     |
|------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> Dual GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                          | 7. Unit Agreement Name                              |
| 2. Name of Operator<br>Getty Oil Company                                                                                                       | 8. Farm or Lease Name<br>R.L. Clifton               |
| 3. Address of Operator<br>P.O. Box 730, Hobbs, New Mexico 88240                                                                                | 9. Well No.<br>2                                    |
| 4. Location of Well<br>UNIT LETTER M 660 FEET FROM THE south LINE AND 810 FEET FROM<br>THE west LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat<br>Blinebry-Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3442' D.F.                                                                                    | 12. County<br>Lea                                   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                           |                                           |                                                      |                                               |
|-----------------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |
| OTHER Install A.L. and Acidize                            |                                           |                                                      |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. Kill Blinebry and Drinkard zones with brine.
3. Pull and laydown dual strings of 2 1/16" tbgs. and Baker Packers (3).
4. Run 4 3/4" bit and drill out cement and CIBP @6491', clean out to 6615'.
5. Run RBP and packer and isolate Drinkard perfs at 6288'-6570'.
6. Acidize per Dowell recommendation with 4,000 gal. 15% MSR 100 with 800 SCF/BBL N<sub>2</sub>.
7. Flow load back from Drinkard and kill with brine.
8. Retrieve RBP and isolate Blinebry perfs @ 5544'-5747'.
9. Acidize per Dowell recommendation with 4,000 gal. 15% NEFE HCL with 800 SCF/BBL N<sub>2</sub>.
10. Flow back load and kill well.
11. Pull tbgs., packer and RBP.
12. Run production tubing, pump and rods and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 7/30/84

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE AUG - 7 1984  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG - 6 1984

C.C.D.  
HOBBS OFFICE