

DISTRIBUTION		
SANTA FE		
TEL		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 5-NMOCC
 1-W.L. BOONE-HOUSTON
 1-DIST. PROD. MGR. - MIDLAND
 1-FILE

Form O-100
 Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER DUAL

7. Unit Agreement Name
8. Farm or Lease Name
R. L. CLIFTON

2. Name of Operator	GETTY OIL COMPANY
3. Address of Operator	P. O. BOX 249, HOBBS, NEW MEXICO 88240
4. Location of Well	

9. Well No.	2
10. Field and Pool, or Wildcat	BLINEBRY-DRINKARD

UNIT LETTER	N	LOCATED	660	FEET FROM THE	SOUTH	LINE AND	810	FEET FROM
THE	WEST	LINE OF SEC.	4	TWP.	22S	RGE.	37E	NMPM

12. County	LEA
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15. Date Started	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Rework-1-7-74	-	2-14-74	3442 D.F.	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5760	6500	DUAL			

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
BLINEBRY-5544-5747 DRINKARD-6288-6484	--

26. Type Electric and Other Logs Run	27. Was Well Cored
GAMMA NEUTRON & COLLAR LOG 6600' - 5100'	--

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 5544-5747'-W/19 Select Golden Jets 6288-6462'-W/19 Select Golden Jets Note: Perforations 6288,99 & 6309' discovered by OCC to be in Tubbs zone have been isolated by dual packers.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5544-5747'	3,000 gals. NE Acid, 20,000 gals. gel oil & 30,000# 20/40 Sand
	6288-6462'	3,000 gal. Acid, 20,000 gal. gel oil & 30,000# 20/40 sand.

33. BLINEBRY TEST PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-19-74		FLOWING				PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-21-74	24	22/64		66	980	0	16,329/1
Flow Taking Press. PKR(Dual)	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	440		66	980	0	39.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD (SKELLY OIL COMPANY)	

35. List of Attachments
C-104, LOGS TO BE FURNISHED BY DRESSER-ATLAS.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	C.L. Wade: <i>C.L. Wade</i>	TITLE AREA SUPERINTENDENT
		DATE FEBRUARY 22, 1974