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NO. OF COPIES RECEIVED		Form C-103 Supersedes Old	
DISTRIBUTION		C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
FILE			
U.S.G.S.	3 - NMOCC - Hobbs	5a. Indicate Type of Lease	
LAND OFFICE	1 - File	State Fee X	
OPERATOR		5. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR USE "TAPPLI	DRY NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different reservoir. cation for permit		
1.	7. Unit Agreement Name		
OIL GAS WELL	OTHER- Dual - Blinebry Oil - Drinkard -		
2. Name of Operator	8. Farm or Lease Name		
Getty Oil Comp	R. L. Clifton		
3. Address of Operator	9. Well No.		
P. O. Box 249,	2		
4. Location of Well	10. Field and Pool, or Wildcat		
M	660 FEET FROM THE South LINE AND FEET FROM	Blinebry-Drinkard	
UNIT LETTER			
West LINE SE	CTION 4 TOWNSHIP 22-S RANGE 37E NMPM		
THE LINE, SE	CTION TOWNSHIP RANGE		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	12. County		
	Lea		
16.	ck Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data	
	•• •	T REPORT OF:	
NOTICE OF	FINTENTION TO: SUBSEQUEN		
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
PERFORM REMEDIAL WORK		PLUG AND ABANDONMENT	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	[
OTHER	L		
	d Operations (Clearly state all pertinent details, and give pertinent dates, includin		

1-2 Squeezed Paddock perforations 5050-5388 (CA UOTES) and 14# salt per sack. Pumped approx. 75 sacks into formation @ 2000#. Reversed out estimated 12 sacks cement. Max. press. 2500#. WOC. Drilled cement retainer at 4996 . Drilled cement to BP @ 5770'.Tested with 1200# for 30 minutes, No drop in pressure. Drilled BP. Ran bit and tagged top of cement plug at 6319'. Set RTTS @ 5677'. Squeeze #1 - Stage #1: (To squeeze off old Blinebry oil perforations 5788-5847 .) Pumped 150 sacks Class "C" with 3/10 of 1% CFR-2 and 5# sand and 3# salt per sack. Squeeze #1 - Stage #2: Squeezed w/100 sacks Class "C" with 3/10 of 1% CFR-2 and 5# sand and 3# salt per sack. WOC. Drilled out cement. Washed frac sand off top of BP. Drilled BP and ran bit to 6606 . Tagged up solid. Circulated water with oil. Ran Gamma Ray Neutron and Collar Log from 660' back to 5100'. Set CIBP at 6510' with 10' cement on top. PBTD @ 6500'. Perforated Drinkard 6288 to 6484'. Ran base temp. log. Treated with 3,000 gals. acid; 20,000 gal. gel oil; and 30,000# 20/40 sand. Ran 2" tubing w/Baker Model R seating nipple, Loc-set packer, Model "L" Sliding Sleeve and Model FL on-off tool. Tubing @ 6288'; packer @ 6245', sleeve @ 6243'; and on-off tool @ 6235'. Set wire line plug in on-off tool. Tested plug with 750#, OK. Pulled 2" tubing. Perforated Blinebry 5544 thru 5747 * with 19 select golden jets. Treated with 3,000 gals. acid, 20,000 gals. gel oil, and 30,000# 20/40 sand. OCC discovered top Drinkard perforations to be in the Tubbs zone - perforations 6288, 99, and 6309'. Pulled tubing and Loc-set packer. Han Model "D" packer on wire line & set @ 6316'. Ran 2" tubing, set Loc-set packer @ 6248', sleeve @ 6246', On-off tool @ 6238', to isolate Tubbs perforations 6288, 99, and 6309'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Oreginal Sig	ned By DE	TITLE	Area Supt.	DATE 12	-22-74
APPROVED BY	i i i i i i i i i i i i i i i i i i i	TITLE			