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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC

1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator GETTY OIL COMPANY		8. Farm or Lease Name R. L. CLIFTON	
3. Address of Operator P.O. BOX 249, FOLDS, NEW MEXICO 88240		9. Well No. 2	
4. Location of Well UNIT LETTER <u>21</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>810</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat PADDOCK	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County LEA	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well is presently completed in the Paddock from 5058-5288' and is NIO. PROPOSED WORK: Squeeze off PADDOCK PERFORATIONS with 100 sacks Class "C"; drill out cement and test squeeze to 1000#; CIBP @ 5770' (old BLINEBRY PERFORATIONS @ 5788-5847'); drill out CIBP @ 6390' (old DRINKARD PERFORATIONS 6520-70'); Set CIBP @ 6515' with 10' of cement on top of CIBP. Perforate proposed DRINKARD PERFORATIONS from 6317-6485' (15 shots -ISPF). PERFORATE BLINEBRY ZONE @ 5545 to 5747' (16 shots - ISPF). Acidize new DRINKARD PERFORATIONS with 3000 gals. 15% HCL and frac with 20,000 gals. lease crude and 30,000# 20-40 sand. Set retrievable BP between 5747' and 5788'. Treat new BLINEBRY PERFORATIONS 5545-5747' with 3000 gals. 15% NE and frac with 20,000 gals. lease crude and 30,000# 20-40 sand. Swab well thru frac tubing. Complete as dual in DRINKARD AND BLINEBRY.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade C. L. Wade

TITLE AREA SUPERINTENDENT

DATE DECEMBER 31, 1973

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh