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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
 (Rev. 3-55)  
 4-6CC  
 1-File

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Tidewater Oil Company</b>				Address <b>Box 249, Hobbs, New Mexico</b>			
Lease <b>R. L. Clifton</b>		Well No. <b>2</b>	Unit Letter <b>M</b>	Section <b>4</b>	Township <b>22 S</b>	Range <b>37 E</b>	
Date Work Performed <b>2-8-65</b>		Pool <b>Blinberry</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    
 ☐ Casing Test and Cement Job    
 ☐ Other (Explain):  
☐ Plugging    
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing, set CIBP at 6390'. Ran Gamma Ray-Neutron log from 6390' back to 5400'. Dumped two sacks cement on top of CIBP. Perforated 5 1/2" casing with one 3/8" jet each at 5788, 5793, 5797, 5813, 5818, 5827, 5837, 5843 and 5847'. Ran 3" tubing with RTTB, set tubing at 5857'. Swabbed 3" down to 4000', no show of oil or gas. Spotted 126 gals. NE acid over perforations. Set tubing at 5702' with packer at 5580'. Broke at 2800#. Displaced water with oil. Treated with 874 gals. NE acid with 15 ball sealers. Pressure increased from 2000# up to 5700#. Treated with 30,000 gals. lease oil with 5 gals. friction agent per 1000 gals. and 1/20# Adomite per gal. and 30,000# of 20-40 sand. ISIP 2200#. Average rate 26 BPM. In 12 hours on various chokes, flowed 229 BLO. Killed well. Ran 3 1/2" below perforations, no sand. Pulled and ran 2" tubing with TIW packer and Wilson holddown. Packer set at 5742', tubing at 5783'. Swabbed well in.

Witnessed by <b>E. C. Fowler</b>	Position <b>Prod. Foreman</b>	Company <b>Tidewater Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


ORIGINAL WELL DATA					
D F Elev. <b>3443</b>	TD <b>8097'</b>	PBTD <b>6615'</b>	Producing Interval <b>6520 - 6580</b>	Completion Date <b>2-21-50</b>	
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>6525'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>8096'</b>		
Perforated Interval(s) <b>6520 - 6580</b>					
Open Hole Interval <b>-</b>			Producing Formation(s) <b>Brinkard</b>		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>7-15-64</b>	<b>1.6</b>	<b>3</b>	<b>1.7</b>		
After Workover	<b>2-8-65</b>	<b>90.0</b>		<b>0</b>	<b>3511/1</b>	

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Original Signed By</b> <b>O. L. WADE</b>
Title	Position <b>Area Supt.</b>
Date	Company <b>Tidewater Oil Company</b>