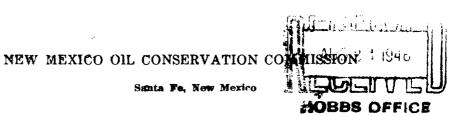
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

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Address	My Com	mission ex	pires	Lct.	24 /0	949		Dr.		mpany or Ope	bs. Net	Mexico

FROM
700 117805437150 117805437150

DRILL STEM TESTS - R.L. CLIFTON MELL NO. 2

From 5135' to 5210', 5/8" shoke on bestem, 12" on top, recovered 700' of cil and one cut med, 160' of cil and gas out water; 450' of slightly out cil and water. 270' of water on bestom. Tecl open 2 hours.

From 6455' to 6560', 5/8" choke on bottom, 14" choke on top. Recovered 515' of oil and gas out mad.

From 7975' to 8096' - 5/8" shoke on bettom, 1/2" choke on top. Well flowed 285 bbls of pipe line oil in 25 hours. Oravity 38.5 @ 81.

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