

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 10047
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	BRUNSON, R. L.
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION ☐			
2. Name of Operator CHEVRON USA INC			
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705			
4. Well Location Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 4 Township 22S Range 37E NMPM LEA COUNTY			
10. Date Spudded 12/12/2002	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/19/2002	13. Elevations (DF & RKB, RT, GR, etc.) 3429'
14. Elev. Csghead			
15. Total Depth 6550'	16. Plug Back T.D. 3842'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 3712-3826' GRAYBURG			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/NEUTRON/CCL, GR/CBL/CCL			22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD
			NO CHANGE	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3674'
26. Perforation record (interval, size, and number) 3712-17, 3736-39, 3748-52, 3761-64, 3774-77, 3785-87, 3796-3800, 3807-10, 3823-26, 3836-40, 3857-60, 3874-78, 3886-3890, (45', 180 HOLES) (SAME PERFS AGAIN) 37', 148 HOLES 3712-16, 3760-64, 3806-10, 3822-26 (16' & 64 HOLES) (SET CIBP @ 3832'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3712-3890 ACIDIZE W/2600 GALS 15% ANTI-SLUDGE 3712-3890 ACIDIZE W/2200 GALS 15% ANTI SLUDGE 3712-3826 326 GALS ACID, FRAC-60,000 GALS YF1		

28. PRODUCTION							
Date First Production 1/30/2003		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 1-30-03	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 228	Water - Bbl. 432	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>Denise Leake</i>		TITLE Regulatory Specialist	
DATE 2/6/2003		Telephone No. 915-687-7375	
TYPE OR PRINT NAME Denise Leake			