

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 10047
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	BRUNSON, R. L.
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3429'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-12-02: MIRU.
12-13-02: MOVE IN 2 7/8" WS. TIH W/BIT TO 5493. TIH W/CIBP & SET @ 5450'. DISPL HOLE W/2% KCL FW.
12-16-02: PULL GR/NEUTRON/CCL LOG FR 5200-3200 & GR/CBL/CCL FR 5200-2400 W/O PSI. TOC @ 4400. DUMP BAIL 35' CMT ON TOP OF CIBP @ 5450' IN 2 RUNS. PERF 4 SQZ HOLES IN 5 1/2" CSG @ 3975.
12-17-02: TIH W/PKR & SET @ 3957. REL PKR. TIH W/CICR & SET @ 3955. MIX & PUMP 676 SX CL C NEAT CMT @ 14.8 PPG, 1.32 CU.FT/SX @ 3 BPM. DISPL CMT 1 BBL SHORT OF CICR W/21.5 BBLS FW. REV OUT 1 BBL CMT.
12-18-02: TIH W/SLICK GUNS. CORRELATE TO CPNL DATED 12-16-02. (CORRECTED PBTD @ 3958) PERF 3712-17, 3736-39, 3748-52, 3761-64, 3774-77, 3785-87, 3796-3800, 3807-10, 3823-26, 3836-40, 3857-60, 3874-78, 3886-3890. 45' & 180 HOLES. TIH W/PKR & SET IN BLANK PIPE ABOVE PERFS.
12-19-02: ACIDIZE GRAYBURG PERFS 3712-3890 W/2600 GALS 15% ANTI-SLUDGE HCL. FLUSH BACKSIDE W/20 BBLS 2% KCL FW. SET PKR @ 3958. RU SWAB.
12-20-02: SET PKR @ 3872. SN @ 3850. TIH WPRBP & SET @ 3872. TEST PLUG TO 500 PSI. SET PKR @ 3678. SN @ 3675.
12-23-02: REL PKR & RBP. PU SQZ PKR & TIH TO 3489. SET PKR. WOC.
12-26-02: MIX & PUMP 200 SX CL C W/3% KCL. DISPL W/12.5 BBLS. REV OUT 3 BBLS CMT. REL PKR. RESET PKR.
12-30-02: REL PKR @ 3678. TIH W/BIT. TAG CMT @ 3488. D/O CMT FR 3488-3698.
12-31-02: D/O CMT FR 3698-3870. PRESS TEST SQZ TO 300 PSI. DISPL W/2% KCL FW.
01-02-03: PERF 3712-17, 3736-39, 3748-52, 3761-64, 3774-77, 3785-87, 3796-3800, 3807-10, 3823-26, 3836-40, 3857-60. 37' & 148 HOLES. TIH W/PKR.
01-03-03: ACIDIZE GRAYBURG PERFS 3712-3860 W/2200 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3694. RU SWAB.
01-07-03: MOVE TOOLS. SET PKR @ 3805. SWAB. REL PKR. TIH W/RBP & PKR. RBP @ 3804. PKR @ 3678.
01-08-03: MOVE TOOLS. RBP BELOW ALL PERFS. PKR @ 3845.
01-09-03: TIH W/CICR ON WS & SET @ 3850.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/24/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JAN 28 2003

DeSoto/Nichols 12-93 ver 1.0

2H Blinbru Dil

01-10-03: CMT GRAYBURG PERFS 3857-60. MIX & PUMP 100 SX LOW WTR LOSS CMT. STING OUT OF CICR. CIRC OUT 12 BBLS CMT.

01-13-03: TIH W/BIT. TAG @ 3849. NO CMT. TIH W/PKR & SET @ 3803. RU SWAB. TBG DRY. NO GAS. REL PKR @ 3803. PERF 3712-16, 3760-64, 3806-10, 3822-26. 16' & 64 HOLES. TIH & SET CIBP @ 3832'.

01-14-03: TIH W/PKR SET ABOVE ALL PERFS IN BLANK PIPE. SPOT 800 GALS 15% ANTI-SLUDGE HCL TO BTM OF TBG. PULL UP TO NEXT SET PERFS @ 3806-10. ACIDIZE GRAYBURG PERFS 3712-3826 W/326 GALS ACID & 400 GALS WTR. FISH VALVE BAR ON SANDLINE. SET PKR @ 3694.

01-15-03: RU SWAB. REL PKR @ 3694. PU FRAC PKR, BLAST SUB, & 3 1/2" WS. SET PKR @ 3587. NU FRAC TREE.

01-16-03: FRAC GRAYBURG PERFS 3712-3826 W/60,000 GALS YF135 & 82,000# 16/30 SAND.

01-17-03: DISPL TBG W/35 BBLS 2% KCL FW. REL PKR @ 3587. TIH W/BIT & DC'S ON WS. TAG SAND FILL @ 3824. C/O SAND FILL TO 3832. D/O CIBP @ 3832 & PUSH TO CICR @ 3842.

01-20-03: TAG @ 3842. NO FILL. PU PKR & SET @ 3678. SN @ 3674. RU SWAB. WELL FLOWING TO TANK.

01-21-03: REL PKR @ 3678. TAG PBTD @ 3842. NO SAND FILL. TIH & SET PKR @ 3676. DISPL HOLE W/2% KCL FW. RU SWAB.

01-22-03: FLOW TO TANK 2 HRS. FLOWING THROUGH FULL OPEN 2" VALVE. REC 120 BBLS W/8% OIL CUT & GOOD SHOW OF GAS. RIG DOWN. TURN OVER TO PRODUCTION. FLOWING TO BATTERY.