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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>GETTY OIL COMPANY</b>	8. Farm or Lease Name <b>R. L. BRUNSON</b>
3. Address of Operator <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>660</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>4</b> TOWNSHIP <b>22 S</b> RANGE <b>37 E</b> NMPM.	10. Field and Pool, or Wildcat <b>BLINEBRY</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3437 D.F.</b>	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated additional Blinebry zone @ 5481; 5501, 10, 22, 26, 32, 36, 47, 64, 81, 92; 5625, 28, 36, 40, 52, 58, 61, 78, 85, 92; 5702, 15, and 25' with one 3/8" jet each. (24 holes). Ran 3-1/2" frac tubing with bridge plug and packer. Treated perforations with 3200 gals. 15% NE Acid using 36 ball sealers. Maximum pressure 4500#, minimum 1600#. Noted 11 ball sealer actions. Treated with 25,000 gals. of gelled fresh water with 2% KCL added and 40,000# of 20-40 sand in two stages with 350# rock salt and 250# Benzoic Acid mixed in 15 bbls. 10# brine between stages. Maximum pressure 3900#; minimum 3600#. ISIP 1700#, 15 minutes 1400#. Average injection rate 21.3 BPM. Recovered bridge plug. Set 2" tubing @ 5772', seating nipple at 5739' and TIW packer at 5366'. Swabbed well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **C.L. Wade:** **C. L. Wade**

TITLE **AREA SUPERINTENDENT**

DATE **SEPTEMBER 30, 1974**

Orig. Signed by  
**John Runyan**  
Geologist

APPROVED BY

TITLE

DATE **OCT 7 1974**

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh