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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Tidewater Oil Company		Address Box 249, Hobbs, New Mexico			
Lease R. L. Brunson	Well No. 1	Unit Letter P	Section 4	Township 22 S	Range 37 E
Date Work Performed 2-5-65	Pool Blinebry	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing, ran gauge ring to 6350'. Set CIBP at 6309' and dumped two sacks cement on top of bridge plug. Perforated 5-1/2" casing with one 3/8" jet each at 5789, 5798, 5803, 5807.5, 5817, 5824, 5828, 5835 and 5844'. Ran 3 1/2" tubing in hole with packer. Set tubing at 5847', spotted 126 gals. NE acid across perforations. Re-set tubing with packer at 5590', tubing at 5711'. Broke from 6000# back to 2000# at 4 BPM. Treated with 874 gals. NE acid with 14 ball sealers. Balled off at 6500#. Treated with 30,000 gals. lease oil with 5 gals. FR-3 per 1000 gals. oil and 1/20# Adomite per gal. and 30,000# of 20-40 sand. ISIP 2200#. Maximum pressure 6500#. Average rate 24.4 BPM. Flowed back 350 bbls. load oil, killed well. Ran 3 1/2" tubing below perforations, no sand. Pulled 3 1/2" and ran 2-3/8" tubing with TIW packer and Wilson holddown. Set packer at 5742', tubing at 5783'. Swabbed well in.

Witnessed by E. C. Fowler	Position Prod. Foreman	Company Tidewater Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA

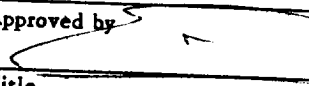
D F Elev. 3437'	T D 6550'	P B T D 6536'	Producing Interval 6460-6530'	Completion Date 3-29-47
Tubing Diameter 2-3/8	Tubing Depth 6389'	Oil String Diameter 5 1/2	Oil String Depth 6549'	
Perforated Interval(s) 6460-6530'		Producing Formation(s) Brinkard		
Open Hole Interval None				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-15-65	5		0	27,444	
After Workover	2-10-65	56		3	425	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By C. L. WAINWRIGHT
Title	Position Area Supt.
Date	Company Tidewater Oil Company