BANTA I FILE U.B.G.S. LAND OI TRANSPI PRORAT OPERAT	ORTER OIL GAS		4-OCC 1-File (Sub	MISCE	LLANE	OUS RE	PORTS	ON COMMIS	LS	(Rev 3-55)
Name of	Company T1	levate:	r 011 Company			ddraac				
Lease	R. L. I	Brunso	n	Well No.	Unit Le		on Towns	, Hobbs, 1		Range
	Performed 2-5-65		Pool		P	4	County	<u>22</u> S		37 E
	2-2-02		Bline					Los		
🔲 Begi	inning Drilling	Operatio		IS A REPORT	d Cement	eck appropri		the second s		
🗌 Plug	-			Remedial Work				r (Explain):		
with {	B74 gals. i	NE aci	d with 14 b	all scale	rs. B	lled off	r to 20 1 at 65	00# at 4) 00#. Tre:	BPM. ated	with 30.000
350 bi and re	bls. load o un 2-3/8" t b3'. Swabb	oil, k tubing ood we	illed well.	Ran 32" acker and	sure 65	OOF. Av below y holddow	1/20 Finage m. Se	rate 24.4	per (BPM.	gal. and 30,000 Flowed back Pulled 3 ¹ / ₂ " 742', tubing
350 bi and ra at 578	ols. load o un 2-3/8" t 33'. Swabb	oil, k tubing ood we	illed well. with TIW pull in.	Ren 32" acker and Position Frod. 1	Sure 65 tubing Wilson	oof. Av belov y bolddow	Company	Addmite] rate 24.4 tions, no t packer a	BPM. Sand t 57	· Flowed back 1. Fulled 3 ¹ / ₂ " 742', tubing
350 bi and ra at 578	bls. load o un 2-3/8" t b3'. Swabb	oil, k tubing ood we	illed well.	Ren 32" acker and Position Prod. 1	Sure 65 tubing Wilson Foreman	OOF. Av below p bolddow	Company	Addmite] rate 24.4 tions, no t packer a	BPM. Sand t 57	· Flowed back 1. Fulled 3 ¹ / ₂ " 742', tubing
350 bi and re at 578 Witnessed b	^y E. C. Fo	oil, k tubing ood we	illed well. with TIW pull in.	Ren 32" acker and Position Prod. 1	Foreman MEDIAL	Below y bolddow WORK RE	Company ports c	Addmite j rate 24.4 tions, no t packer a Lidewater	BPM. Sand t 57	· Flowed back 1. Pulled 3 ¹ / ₂ " 742', tubing Company
350 bi and ra at 578 Vitnessed b F Elev. Jubing Diam	bls. load c in 2-3/8" t 3'. Swabb "" E. C. Fo 437'	vler	illed well. with TIW pull in.	Position Prod. 1 OW FOR RE ORIGIN	Foreman MEDIAL AL WELL 6536	NOCH AN	Company T PORTS C	Addmite] rate 24.4 tions, no t packer a t packer a Cidewater	oil	Company
350 bi and ra at 578 Vitnessed b F Elev. Jubing Diam	y B. C. Fo 371 eter -3/8	vler	illed well. with TIW pull in. FILL IN BEL 6550'	Position Prod. 1 OW FOR RE ORIGIN	Foreman MEDIAL AL WELL 6536	Below y bolddow WORK RE	Company T PORTS C	Addmite] rate 24.4 tions, no t packer a t packer a Cidewater	oil	Company
350 bi and ra at 578 Witnessed b F Elev. Jubing Diam erforated In 6	^{yy} E. C. Fo 437 ¹ 1437 ¹ 1447 ¹	vler	illed well. with TIW pull in. FILL IN BEL 6550'	Ren 32" acker and Position Prod. 1 OW FOR RE ORIGIN PBTD	Foreman MEDIAL AL WELL 6536	WORK RE	Company T PORTS C	Addmite] rate 24.4 tions, no t packer a t packer a Cidewater	oil	· Flowed back 1. Pulled 3 ¹ / ₂ " 742', tubing Company
350 bi and re at 578 Vitnessed b F Elev. Jubing Diam erforated In 64 pen Hole In	^{yy} E. C. Fo 437 ¹ 1437 ¹ 1447 ¹	vler	illed well. with TIW pull in. FILL IN BEL 6550'	Ren 32" acker and Position Prod. 1 OW FOR RE ORIGIN PBTD	Foreman MEDIAL AL WELL Oil St	WORK RE DATA	Company PORTS C Producing 6460- cr	Addmite] rate 24.4 tions, no t packer a t packer a Cidewater	oil	Company
350 bi and re at 578 Vitnessed b F Elev. Jubing Diam erforated In 64 pen Hole In	11. 10ad c 11. 2-3/8" t 13'. Swabb 13'. Swabb 19'' E. C. Fo 437'	vler	illed well. with TIW pull in. FILL IN BEL 6550'	Ren 32" acker and Position Prod. 1 OW FOR RE ORIGIN PBTD	Foreman MEDIAL AL WELL Oil Str	WORK RE DATA	Company PORTS C Producing 6460- cr	Addmite] rate 24.4 tions, no t packer a t packer a Cidewater	oil	Company
350 bi and ra at 578 Witnessed b F Elev. 3 ubing Diam erforated In 6 pen Hole In N Test	11. 10ad c 11. 2-3/8" t 13'. Swabb 13'. Swabb 19'' E. C. Fo 437'	vler	illed well. with TIW pull in. FILL IN BEL 6550'	Ren 32" acker and Position Prod. 1 OW FOR RE ORIGIN PBTD	Foreman MEDIAL AL WELL OII Str Product OF WOR duction	WORK RE DATA	L 1/20 Programs PORTS C Producing Producing duction	Adomite j rate 24.4 tions, no t packer a packer a fidewater NLY Oil Stri	Der i BPM. Sand At 57 Oill	Company Company Completion Date 3-29-47 Pth 6549*
350 bi end re et 578 Witnessed b F Elev. 9 F Elev. 9 ubing Diam 2 erforated In 64 pen Hole In N Test Before Vorkover	y B. C. Fo B. C. Fo B. C. Fo B. C. Fo B. C. Fo B. C. Fo C. Fo C. Fo C. Fo C. Fo C. Fo Date of	vler	illed well. with TIW pull in. FILL IN BEL 6550' ubing Depth 6	Ren 32" ACKOT and Position Prod. 1 OW FOR RE ORIGIN PBTD 389' 389' RESULTS Gas Pro	Foreman MEDIAL AL WELL OII Str Product OF WOR duction	WORK RE DATA	L 1/20 Programs PORTS C Producing Producing duction	Adomite j rate 24.4 tions, no t packer a Cidewater MLY Oil Stri GOR Cubic feet/	Der i BPM. Sand At 57 Oill	Company
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