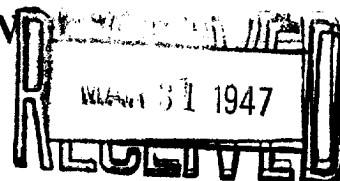


DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within _____ after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 29th, 1947

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Tide Water Associated Oil Company, R.L. Brunson Well No. **1-D** in the _____

Company or Operator

Lease

SE/4 of SE/4 of Sec. **4**, T. **22-S**, R. **37-E**, N. M. P. M.,

Drinkard Field, **Lea** County.

The dates of this work were as follows: **Feb. 11th and 14th, Feb. 15th to March 18th, 1947**

Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on **February 10th, 1947**

and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 5 1/2" CD casing at 6549' and cemented w/ 500 sacks. Casing was tested with 1200' and tested O.K. Drilled cement to 6544' and perforated from 6500 to 6530' and acidized with 2000 gallons, well flowed with large volume of gas. 7 sacks of cement was spotted from 6544 to 6505', Baker retainer was set at 6500' and perforated from 6500' to 6505' and was squeezed w/ 104 sks. Perforated from 6510' to 6530', 6476' to 6495' and 6480' to 6470' w/ 8 shots per ft., acidized w/ 1800 gals. and second stage w/ 3000 gals.

On initial test well flowed 139 bbls of oil in 24 hrs. on 1/4" choke, GOR 1312/1.

Witnessed by **H.G. Wesberry** **Tide Water Associated Oil Co.,** **Foreman**
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

31st day of **March**, 19 **47**

Name **H. Wesberry**

Position **Foreman**

Representing **Tide Water Associated Oil Company**
Company or Operator

My commission expires **Oct. 24, 1949**

Address **Drawer KK, Hobbs, New Mexico**

Remarks:

APPROVED
MAR 31 1947

Date _____

Ray. Yarbrough
Oil & Gas Inspector
Name
Title

Orig. & cc to Oil Cons. Comm., Hobbs, N.M.
cc- Tulsa, Houston, Midland, File