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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Operator**
Gulf Oil Corporation
Address:
Box 670, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐
Other (Please explain)
To change lease name and well number effective 6-1-65
Was H. Corrigan #3
If change of ownership give name and address of previous owner
Amerada Petroleum Corp., Box 706, Durice, N.M.

II. **DESCRIPTION OF WELL AND LEASE**
Lease Name
South Penrose Skelly Unit 4
Well No.
20
Pool Name, including Formation
Penrose Skelly - Grayburg
Kind of Lease
State, Federal or Fee
Fee
Location
Unit Letter
B
Feet From The
660
north
Line and
1980
Feet From The
east
Line of Section
4
Township
22S
Range
37E
NMPM,
Lea
County

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**
Name of Authorized Transporter of Oil
Shell Pipeline Corporation
Address (Give address to which approved copy of this form is to be sent)
Box 1910, Midland, Texas
Name of Authorized Transporter of Casinghead Gas
Skelly Oil Company
Address (Give address to which approved copy of this form is to be sent)
Box 1135, Durice, New Mexico
If well produces oil or liquids, give location of tanks.
Unit
B
Sec.
4
Twp.
22S
Rge.
37E
Is gas actually connected?
Yes
When
Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Restv.
Diff. Restv.
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Pool
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure
Casing Pressure
Choke Size

VI. **CERTIFICATE OF COMPLIANCE**
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Area Production Manager
May 18, 1965
OIL CONSERVATION COMMISSION
APPROVED
May 27, 1965
BY
Supervisor, District #1
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.