

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CHEVRON USA INC.</u>			Lease <u>MARK</u>			Well No. <u>5</u>		
Location of Well	Unit <u>A</u>	Sec. <u>3</u>	Twp <u>22 S</u>	Rge <u>37 E</u>	County <u>LEA</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	<u>Tubb</u>		<u>OIL</u>	<u>PMP</u>	<u>Tbg</u>		<u>-</u>	
Lower Compl	<u>Deinkard</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>		<u>-</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 4-26-94 11:45 AM

Well opened at (hour, date): 4-27-94 12:45 PM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>20</u>	<u>100</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>120</u>	<u>205</u>
Minimum pressure during test.....	<u>60</u>	<u>205</u>
Pressure at conclusion of test.....	<u>60</u>	<u>205</u>
Pressure change during test (Maximum minus Minimum).....	<u>60</u>	<u>105</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>

Well closed at (hour, date): _____ Total Time On Production _____

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. _____ During Test _____ MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 4-28-94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>60</u>	<u>300</u>
Stabilized? (Yes or No).....	<u>145</u>	<u>80</u>
Maximum pressure during test.....	<u>145</u>	<u>80</u>
Minimum pressure during test.....	<u>145</u>	<u>40</u>
Pressure at conclusion of test.....	<u>145</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>Increase</u>	<u>Decrease</u>
Was pressure change an increase or a decrease?.....	<u>85</u>	<u>160</u>

Well closed at (hour, date): _____ Total time on Production _____

Oil production _____ Gas Production _____

During Test: 0 bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CHEVRON USA INC.
Operator
A. F. Alexander
Signature
A. F. ALEXANDER
Printed Name
4-29-94 3978970X229
Title

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

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DAY

2

12

12

DEAD WEIGHTED 20

DEAD WEIGHTED 140

TEJAS
INSTRUMENT ENGINEERS

WATER NUMBER
TIME PUT ON
DATE PUT ON

TUBE & WAFER SIZE
TIME TAKEN OFF
DATE TAKEN OFF

BR-2221
B 0-1000-8

NIGHT

4

5

5

4

3

2

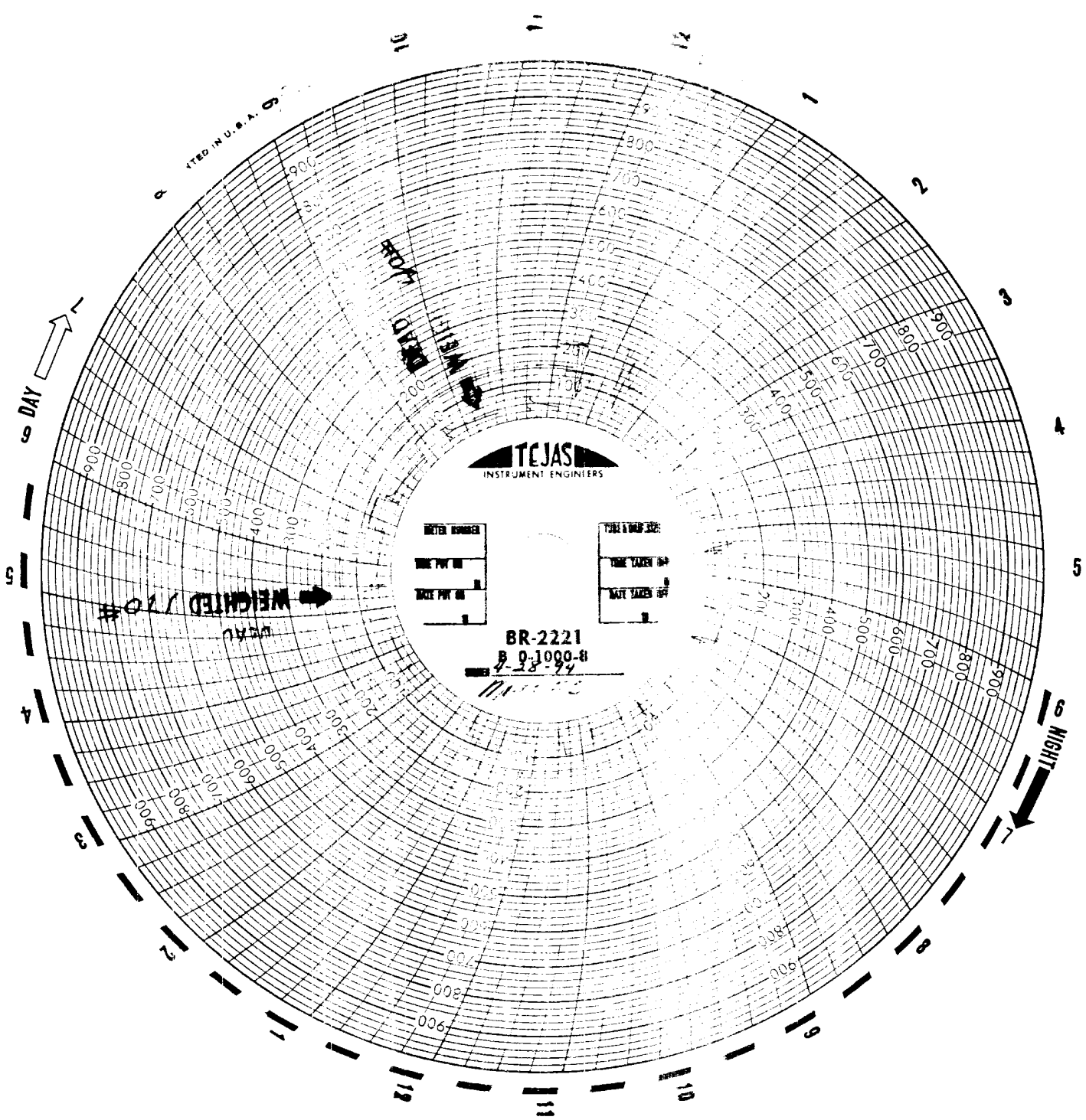
1

12

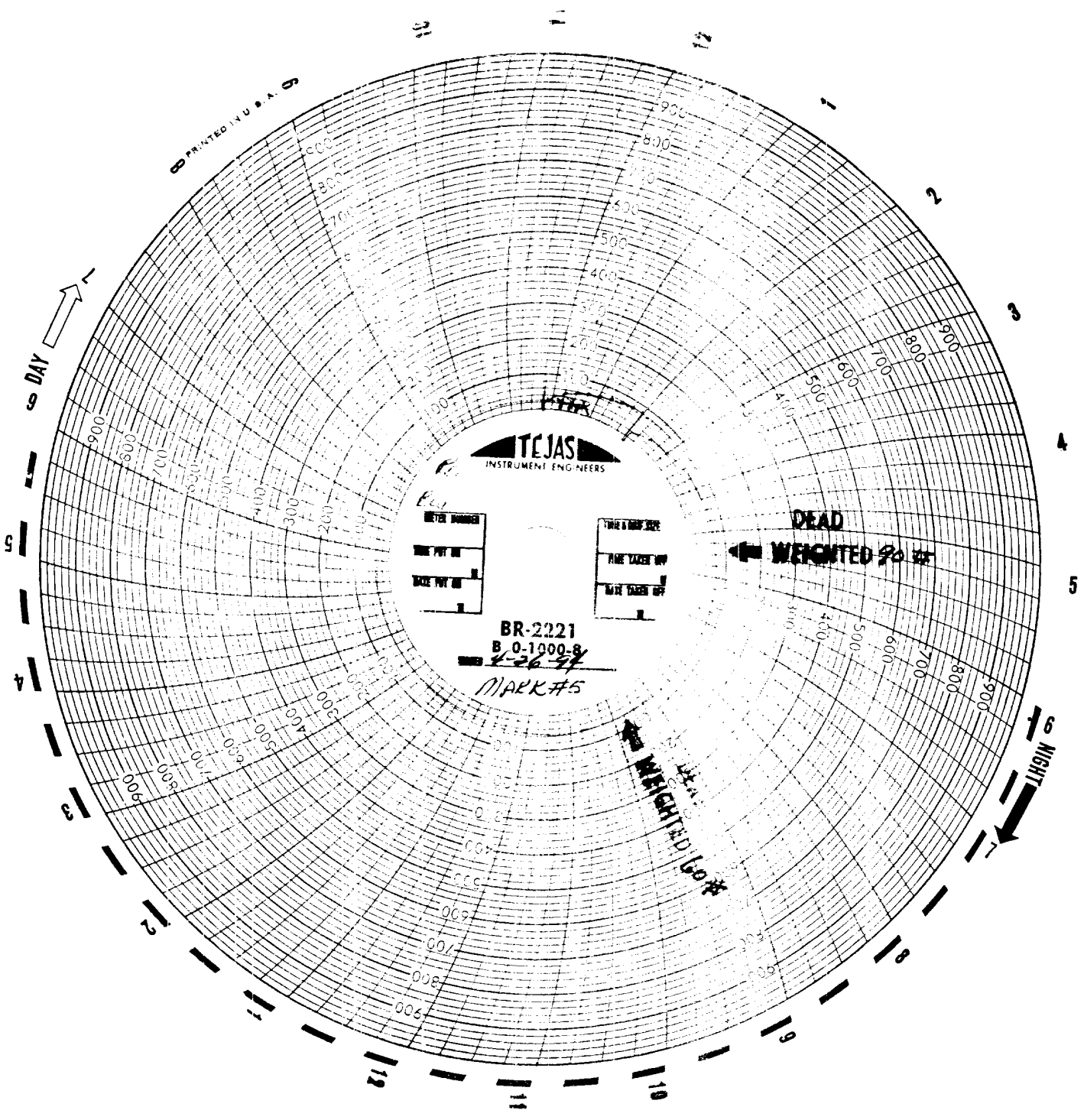
1

3

8



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DEAD WEIGHTED 20 #

WEIGHTED 60 #

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ENTER NUMBER
TIME PUT IN
DATE PUT IN

TIME & DATE
TIME TAKEN OFF
DATE TAKEN OFF

BR-2221
B 0-1000-S

4-27-64

DEAD WEIGHTED 1000

DEAD WEIGHTED 2000

DAY

NIGHT