ENERGY. MINERALS. AND NATURAL RESOURCES DEPARTMENT

FORM C-1

OIL CONSERVATION DIVISION P.O. BOX 2008 SANTA FE, NEW MEXICO 87504-2088

ADDRESS: P.O. BOX 688 RUNICR, NEW MEXICO 88231 2000 RIO BRAZOS RD., AZTEC, NM 87410 POOL: GAS-OIL RATIO TEST COUNTY XEA

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LEASE	WELL	, c	1 00		; 7	OF TEST	wc-	CHOKE S1ZE	TBG PRESS.	TEST HOURS	WATER	GRAV	DIL DIL	MCF	GAS-OIL RATIO CU.FT/BBL	
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INSTRUCTIONS:

DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE FOR EXCREDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE FELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL AN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION.

GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERTURE OF 80 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.

REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL 301 RULE 1116 AND APPROPRIATE POOL RULES.)

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TELEPHONE NO.

SULMIT 2 COPIES TO APPROPRIATE DISTRICT OFFICE DISTRICT 1

FORM C-116 REVISED 1/1/89

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

P.O. BOX 1980. HOBBS NM 88240
DESTRICT II P.O. DRAWER DD. ARTESIA, NM 89210
DESTRICT III -2000 RIO BRAZOS RD., AZTEC, NM 87410 GAS-OIL RATIO TEST

CHEVRON U.S.A. INC. P.O. BOX 688 EUNICE, NEW MEXICO 88231 P00L: 7466 TYPE(X) COUNTY LEA SCHEDULE COMPLETION 142-2000

VAME ADDRESS: NO NECT DATE OF TEST SIZE CHOKE PRESS. TEST HOURS LENGTH OF WATER GRAV 110 BBLS SPECIAL MCF CU.FT/BBI GAS-OIL RATIO

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GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPER-ITURE OF 80 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.

REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL RODUCING THROUGH CASING.

SEE RULE 301 RULE 1118 AND APPROPRIATE POOL RULES.)

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ND TITLE PRODUCTION

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