

ISTRICT I
O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

ISTRICT II
O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Chevron USA</u>				Lease <u>Mark</u>		Well No. <u>5</u>	
Location of Well	Unit <u>A</u>	Sec. <u>3</u>	Twp <u>22S</u>	Rge <u>37E</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Tubb</u>		<u>Oil</u>	<u>Flow</u>	<u>Tbg</u>	<u>-</u>	
Lower Compl	<u>Drinkard</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>-</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): <u>8:00 AM 4-19-93</u>	Upper Completion	Lower Completion
Well opened at (hour, date): <u>8:00 AM 4-20-93</u>		<u>X</u>
Indicate by (X) the zone producing.....	<u>270</u>	<u>155</u>
Pressure at beginning of test.....	<u>yes</u>	<u>yes</u>
Stabilized? (Yes or No).....	<u>305</u>	<u>155</u>
Maximum pressure during test.....	<u>270</u>	<u>5</u>
Minimum pressure during test.....	<u>305</u>	<u>140</u>
Pressure at conclusion of test.....	<u>35</u>	<u>150</u>
Pressure change during test (Maximum minus Minimum).....	<u>Increase</u>	<u>Decrease</u>
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): <u>8:00 AM 4-21-93</u>	Total Time On Production	<u>24 hrs</u>
Oil Production	Gas Production	MCF; GOR
During Test: _____ bbls; Grav. _____	During Test	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): <u>8:00 AM 4-22-93</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>325</u>	<u>155</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>325</u>	<u>155</u>
Minimum pressure during test.....	<u>40</u>	<u>135</u>
Pressure at conclusion of test.....	<u>40</u>	<u>135</u>
Pressure change during test (Maximum minus Minimum).....	<u>285</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>8:00 AM 4-23-93</u>	Total time on Production	<u>24 hrs</u>
Oil production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test	MCF; GOR
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Chevron USA
Operator
John D. Abbott
Signature
John D. Abbott Prod Spec.
Printed Name Title

OIL CONSERVATION DIVISION

Date Approved MAY 03 1993

By ORIGINAL SIGNATURE BY J. EXTON

Title _____