



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

November 8, 1991

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Chevron USA Inc.
P.O. Box 1150
Midland, TX 79702

Attn: Janice Ripley

Re: Reclassification of Wells
Drinkard NCT-B #8-N Sec. 30, T22S, R38E
Mark #5-A Sec. 3, T22S, R37E
Tubb Oil and Gas Pool

Gentlemen:

According to the recently submitted gas/oil ratio test the above-referenced wells will be reclassified from oil wells to gas wells in the Tubb Oil and Gas Pool effective January 1, 1992, and the oil allowables cancelled effective that date.

If for some reason you feel these tests do not reflect the proper classification of these wells, please submit another test for our consideration by November 15, 1991.

If these wells are to be reclassified from oil to gas, please submit the following:

- 1) C-102 acreage dedication plat for gas well proration unit
- 2) C-104 if gas transporter changes due to reclassification
- 3) Verify that gas well gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

new test - remain oil

cc: Chevron USA Inc. Box 670
Hobbs, NM 88240



DIRECTOR
Box 1980, Hobbs, NM 88240
DIRECTOR
Drawer DD, Artesia, NM 88210
DIRECTOR
10 Rio Brazos Rd., Aztec, NM 87410

Nob

P.O. Box 2088
Santa Fe, New Mexico 87501-2088

142-20000

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator		Pool		County		LEA								
CHEVRON U.S.A. INC.		Tobbs Oil & Gas		LEA										
P.O. BOX 670		HOBBS, NEW MEXICO 88240		TEST - (X)		Completion ☐ Special ☐								
LEASE NAME		WELL NO.	LOCATION		DATE OF TEST	CHOKES SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO		
			U	S	T	R				WATER BULS.	GRAV. OIL	OIL BULS.	GAS MCF.	GAS - OIL RATIO
Wenson, Rollon	6	B	10	24	37	8/3/91	2" wo	40	24	0	-	0	50.0	-
Benson, S.N., NCT-A	9	B	28	21	37	10/8/91	2" wo	60	24	0	-	0	34.0	-
Benson, S.N., NCT-C	3	B	28	21	37	10/7/91	2" wo		24	0	-	0	180.0	-
Emphand, NCT-3	7	K	30	22	38	CDH								
Redaway, O to B	8	N	30	22	35	10/20/91	2" wo	45	24	0	-	0	57.0	-
Utman	1	N	19	22	38	10/21/91	2" wo	100	24	0	-	0	31.0	-
Enun, Alcom-Ford	2	C	19	22	38	10/20/91	2" wo	130	24	0	-	0	54.0	-
ing, Eunice	13	O	14	21	37	8/15/91	2" wo		24	0	-	0	23.2	-
	18	E	28	21	37	10/3/91	2" wo	60	24	0	-	0	41.0	-
mand, Harry NCT-E	4	A	16	21	37	10/16/91	2" wo	30	24	1	39.1	2	130.0	65.00
Nap	4	A	03	22	37	10/27/91	close	Inv	24	2	37.2	2	184.0	93.00
Redaway, O to B	5	A	03	22	37	8/5/91	2" wo	80	24	2				
Attew, H.T. NCT-D	9	D	06	22	37	CDH								
	10	C	06	22	37	CDH								
	11	E	06	22	37	CDH								
	12	E	06	22	37	CDH								
	13	N	06	22	37	CDH								
	14	C	07	22	37	CDH								
	15	D	07	22	37	CDH								

Notes:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. The gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.

Rule 30(1, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

[Signature]

Production

Printed name and title

G. GARCIA SPT CHIEF

Date

10/31/91

374 2123

Telephone No.

District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Alt. 14, NM 88210
 DISTRICT III
 P.O. Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Driller

CHEVRON U.S.A. INC.

Pool

TUBES OIL & GAS

County

LEA

Address

P.O. BOX 670

HOBBS, NEW MEXICO 88240

TYPE OF TEST - (X)

Scheduled ☒Completion ☐Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SPLITS	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST					GAS - OIL RATIO CU FT/MB
		U	S	T	R							WATER BBLs.	GRAV. OIL	OL BBLs.	GAS M.C.F.		
SCARBOROUGH ESTATE Kernano 8800	2	H	31	22	38	10/10/91	F	2" w/o	70	GAS	24	0	—	1	75.0	75000	
DRINKARD OCT-B 01/88 (Held)	18	N	30	22	38	10/29/91	F	2" w/o	45	GAS	24	0	—	1	60.0	60000	
LEWIS, N/AOMT Kernano 8800	2	O	14	21	37	10/25/91	F	2" w/o	75	GAS	24	0	—	4	232.0	58000	
ARK Kernano Oil	5	A	03	22	37	10/28/91	F	2" w/o	80	M	24	2	37.7	4	184.0	46,000	
21 OEGARD PREVIOUS																	

Actions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in that well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in as volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

ic gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *G. GREGG*

PRODUCED

Printed name and title: G. GREGG

SECRETA

Rule 301, Rule 1116 & appropriate pool rules.)

Date: 11/13/91

394-3133

Telephone No.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
0000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

142-20000

GAS - OIL RATIO TEST

Operator CHEVRON U.S.A. INC.

Pool

Tebb Oil & Gas

County

LEA

Address

P.O. BOX 670

HOBBS, NEW MEXICO 88240

TYPE OF TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS MCF.	GAS / MATH CUF/D
		U	S	T	R							WATER BBL.	GIV. OIL	OIL BBL.		
Runson, Rollo	6	B	10	22	37	8/3/91	F	2" w	40	6AS	24	0	-	0	50.0	-
ARSON, S.W., MCT-A	9	B	28	21	37	10/8/91	F	2" w	60	6AS	24	0	-	0	342.0	-
ARSON S.W., MCT-C	3	B	28	21	37	10/7/91	F	2" w		6AS	24	0	-	0	180.0	-
Bentley MCT-B	7	K	30	22	38	CDH	F									
Bentley O to B	8	N	30	22	38		F	2" w	45	6AS	24	0	-	0	57.0	-
Bentley	1	N	19	22	38	10/20/91	G	2" w	100	6AS	24	0	-	0	31.0	-
Bentley	2	N	19	22	38	10/20/91	G	2" w	130	6AS	24	0	-	0	54.0	-
Bentley	13	O	14	21	37	8/15/91	G	2" w	60	6AS	24	0	-	0	232.0	-
Bentley	18	E	28	21	37	10/9/91	F	2" w	55	6AS	24	0	-	0	44.0	-
Bentley	4	A	16	21	37	10/16/91	P	2" w	30	M	24	1	39.1	2	134.0	65.00
Bentley	4	A	03	22	37	10/27/91	F	2" w	80	M	24	2	37.7	2	184.0	93.00
Bentley	5	A	03	22	37	8/5/91	F									
Bentley	9	D	06	22	37	CDH										
Bentley	10	C	06	22	37	CDH										
Bentley	11	F	06	22	37	CDH										
Bentley	12	K	06	22	37	CDH										
Bentley	13	N	06	22	37	CDH										
Bentley	14	G	07	22	37	CDH										
Bentley	15	D	07	22	37	CDH										

Instructions:

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Report casing pressure in lieu of tubing pressure for any well producing through casing.

Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

DATE

ADDRESS

Printed name and title

Date

394

2123

Telephone No

Pool Suble Bar Operator Mutl. Oil Corp. Chevron USA Inc.
 Lease Mark Well No. 5 Unit A S 3 T 22 R 37

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
9-12-74	24	2	7	455.0	65000
8-14-75	24	0	3	1167.0	389000
8-10-76	24	0	3	1252.0	413000
8-8-77	24	0	0	592.0	—
8-1-78	24	0	0	461.0	—
10-11-79	24	0	0	382.0	—
10-30-80	24	0	0	305.0	—
8-19-81	24	0	0	324.0	—
8-16-82	24	0	0	301.0	—
10-7-83	24	0	4	71.0	17750
10-18-84	24	2	4	150.0	37500
10-15-85	24	0	4	386.0	96500
10-15-86	24	0	0	66.0	—
11-9-86	24	1	4	66.0	16500
10-11-87	24	2	9	170.0	18889
8-2-88	24	0	0	281.0	—
11-21-88	24	2	9	281.0	31222
7-12-89	24	2	4	196.0	49000
8-7-90	24	2	4	245.0	61250
11-2-91	24	2	5	245.0	49000