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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Mark
9. Well No. 5
10. Field and Pool, or Wildcat Drinkard & Tubb GAS
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Gas - Oil Dual</b>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3405' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data																
<table border="0"> <tr> <td align="center" colspan="2"><b>NOTICE OF INTENTION TO:</b></td> <td align="center" colspan="2"><b>SUBSEQUENT REPORT OF:</b></td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDONMENT <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>OTHER <u>Plug back, perforate, acidize and frac treat Drinkard zone.</u> <input type="checkbox"/></td> <td>CASING TEST AND CEMENT JOBS <input type="checkbox"/></td> <td>OTHER <input type="checkbox"/></td> </tr> </table>	<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug back, perforate, acidize and frac treat Drinkard zone.</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6521' TD.

Pull producing equipment. Clean out to total depth. Plug back with sand to approximately 6435', abandoning open hole interval 6455' to 6521'. Perforate 7" casing in Drinkard zone with 2, .72" JHPF at approximately 6255' to 6420'. Run treating equipment and treat new perforations with 1000 gallons of 15% NE acid, 8000 gallons of gel brine water and 20,000 gallons of gel brine containing 1 to 2# SPG. Flush with 1900 gallons of gel water. Pull treating equipment. Set Baker Model D packer at approximately 6200'. Run Drinkard tubing and set in packer at 6200'. Run Tubb gas tubing and set at approximately 6075'. Swab and clean up and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kozelswa TITLE Project Petroleum Engineer DATE May 29, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: