Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	(.	Address	107, noo	bs, K	ew hexi	80			
LEASE Mark	WELL N	O. <b>5</b>	UNIT	<b>A</b> :	5 3	т	<b>22-</b> S	R <b>37-E</b>	
DATE WORK PERFOR	<del></del>				Drink			<del></del>	
DATE WORK FERFOR	ALED 3-11-30	0-17-70							
This is a Report of: (C	heck appropria	te block	:)	Res	ults of	Tes	t of Ca	sing Shu	t-of
Beginning Dri	ling Operations	S		Rei	nedial	Worl	c		
Plugging				<b>▼</b> Oth	er Du	al Co	mpleti	.on	
Detailed account of wor	k done nature	and oua	ntity of	mate	rials u	sed	and re	sults obt	aine
betailed decoding of wor	R dolle, madele	a qua		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
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	See at	TACHED S	HEST						
FILL IN BELOW FOR	REMEDIAL WO	RK REF	PORTS (	ONLY	,	<del>13 - 14 - 14 - 1</del>	7		
	REMEDIAL WO	ORK REI	PORTS (	DNLY			7	·····	
Original Well Data:			-		•	Com	npl Da	te <b>7-2</b> 8-1	
Original Well Data: DF Elev. <u>340</u> 5° TD6	521' PBD	P	-	646	65 <b>21'</b>	_		te <b>7-2</b> 8-1 epth 645	
Original Well Data: DF Elev. <u>3405°</u> TD <b>6</b> Tbng. Dia <u>2-3/8</u> Tbng	521' PBD	P	rod. Int	646	65 <b>21'</b>	il Sti	ring D		
Original Well Data: DF Elev. <u>3405°</u> TD6 Tbng. Dia <u>2-3/8°</u> Tbng Perf Interval (s)	521' PBD	P	rod. Int	. <u>646</u> 5-1	/65 <b>21 '</b> /2# 0	il Sti			
Original Well Data:  DF Elev. 34:51 TD6:  Tbng. Dia 2-3/81 Tbng  Perf Interval (s)  Open Hole Interval 645	521' PBD Depth 6521' 5-6521' Pro	_ P _Oil St	rod. Int	. <u>646</u> 5-1	/65 <b>21 '</b> /2# 0	il Stı	ivian		
Original Well Data:  DF Elev. 34:51 TD6  Tbng. Dia 2-3/8*Tbng  Perf Interval (s)  Open Hole Interval 645  RESULTS OF WORKOV	521' PBD Depth 6521' 5-6521' Pro	_ P _Oil St	rod. Int	. <u>646</u> 5-1	/ <mark>2#</mark> 0	il Str	ivian	epth <u>645</u>	
Original Well Data:  DF Elev. 34051 TD6  Tbng. Dia 2-3/81 Tbng  Perf Interval (s)  Open Hole Interval 645  RESULTS OF WORKOV  Date of Test	Depth 6521' 5-6521' Pro	_ P _Oil St	rod. Int	. <u>646</u> 5-1	6521' /2" O BEFOR	il Str	ivian	epth 645	
Original Well Data:  DF Elev. 34:51 TD6  Tbng. Dia 2-3/8*Tbng  Perf Interval (s)  Open Hole Interval 645  RESULTS OF WORKOV  Date of Test  Oil Production, bbls. I	Depth 6521' 5-6521' Pro ER:	_ P _Oil St	rod. Int	. <u>646</u> 5-1	6521' /2# O BEFOR	il Str	ivian	epth 645	5.
Original Well Data:  DF Elev. 34:51 TD6  Tbng. Dia 2-3/8*Tbng  Perf Interval (s)  Open Hole Interval 645  RESULTS OF WORKOV  Date of Test  Oil Production, bbls. I	Depth 6521' 5-6521' Pro ER: er day	_ P _Oil St	rod. Int	. <u>646</u> 5-1	6521' /2" O BEFOR	il Str	ivian	epth 6459 AFTER 8-13-56 51	5.
Original Well Data:  DF Elev. 3495 TD69 Tbng. Dia 2-3/88 Tbng Perf Interval (s) Open Hole Interval 645  RESULTS OF WORKOV Date of Test Oil Production, bbls. I Gas Production, Mcf p Water Production, bbls.	Depth 6521!  5-6521! Pro  FR:  Der day  er day  s. per day	_ P _Oil St	rod. Int	. <u>646</u> 5-1	BEFOR  3-19-	TE 56	ivian	AFTER  8-13-56  51  Not take	5 t
Original Well Data:  DF Elev. 34:51 TD6 Tbng. Dia 2-3/8*Tbng Perf Interval (s) Open Hole Interval 645  RESULTS OF WORKOV Date of Test Oil Production, bbls. p Gas Production, Mcf p Water Production, bbls. Gas Oil Ratio, cu. ft.	Depth 6521!  5-6521! Pro  FR:  ber day er day per day per bbl.	_ P _Oil St	rod. Int	. <u>646</u> 5-1	BEFOR  3-19-1  677.1	TE 56	ivian	epth 6459 AFTER 8-13-56 51 Not take	a a bt. (
FILL IN BELOW FOR Original Well Data:  DF Elev. 34.5 TD6  Tbng. Dia 2-3/8 Tbng  Perf Interval (s)  Open Hole Interval 64.5  RESULTS OF WORKOV  Date of Test  Oil Production, bbls. In Gas Production, Mcf p  Water Production, bbls. Gas Oil Ratio, cu. ft.  Gas Well Potential, Mc  Witnessed by C. C. Bro	Depth 6521!  5-6521!  Pro  FR:  Der day  er day  per day  per bbl.  ef per day  Tu	Oil St	rod. Int	on (s	BEFOR  3-19-1  677.1	V RE 56	ivian  A	epth 6459 AFTER 8-13-56 51 Not takes 0ot takes	5 t
Original Well Data:  DF Elev. 34.51 TD6  Tbng. Dia 2-3/81 Tbng  Perf Interval (s)  Open Hole Interval 645  RESULTS OF WORKOV  Date of Test  Oil Production, bbls. p  Gas Production, Mcf p  Water Production, bbls.  Gas Oil Ratio, cu. ft.  Gas Well Potential, Mc	Depth 6521!  FR:  Profession Prof	Oil St	rod. Int	646 5-1 on (s	BEFOR  3-19-  65  677.1  0  10.41	V RE 56	ivian  A	epth 6459 AFTER 8-13-56 51 Not takes 0ot takes	a a bt. (

Position

Company

Area Supt. of Prof. Gulf Oil Corporation

Engineer District

Date