

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS OFFICE CCC

(Submit to appropriate District Office as per Commission Rule 1106)

MAY 22 PM 3:43

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Mark WELL NO. 5 UNIT A S3 T 22-S R 37-S

DATE WORK PERFORMED 3-6-56 5-18-56 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Fulled tubing and packer.
2. Ran radioactive log. Treated formation from 6455-6521' with 10,000 gallons with 1# Rayfrac sand per gallon. Injection rate 16.5 bbls per minute. Swabbed and well kicked off.
3. Killed well. Cleaned out frac sand from 6518-6521'. Ran 209 joints 2-3/8" tubing with production packer set at 6470'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3405' TD 6521' PBD - Prod. Int. 6460-6521' Compl Date 7-28-47
Tbng. Dia 2-3/8" Tbng Depth 6521' Oil String Dia 7" Oil String Depth 6455'
Perf Interval (s) _____
Open Hole Interval 6455-6521' Producing Formation (s) Vivian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-7-55</u>	<u>5-18-56</u>
Oil Production, bbls. per day	<u>27</u>	<u>65</u>
Gas Production, Mcf per day	<u>45.6</u>	<u>677.1</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3541</u>	<u>10,417</u>
Gas Well Potential, Mcf per day		

Witnessed by G. C. Brown

Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Keady
Title ENGINEER
Date 20 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Joy
Position Area Supt. of Prod.
Company Gulf Oil Corporation