Submit 3 Copies to Appropriate District Office

State of New Meaco Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION 2040 Pacheco St.

Revised 1-1-89

WELL API NO.

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III	Santa Fe,	NM 87505	30-025-10050	
			5. Indicate Type of Lease STATE FEE X	
1000 Rio Brazos Rd., Aztec, Nid 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTICES	AND REPORTS ON A	WEI # C	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEE	PEN OR PLUG BACK TO A	7. Lease Na: or Unit Agra in ent Name	
DIFFERENT RESERVOIR. (FORM C-101) F	USE "APPLICATION FOR OR SUCH PROPOSALS.)	PERMIT		
1. Type of Well: OIL Type GAS			J.W. Grizzell A	
WELL X WELL 2. Name of Operator	OTHER		·	
BEC Corporation			8. Well No.	
3. Address of Operator P.O. Box 1392 Mid	land Taxes 70	702	9. Pool name or Wildcat	
4. Well Location	iana, iexas 77	102	Penrose Skelly Grayburg	
Unit Letter L : 1980 Fe	et From The South	Line and6	60 Feet From The West Line	
Section 5	manahin 22S		Lec	
	/www.nh	Range > / E. ther DF, RKB, RT, GR, etc.)	NMPM Lea County	
	<u> </u>			
11. Check Appro	priate Box to Indica	te Nature of Notice, R		
NOTICE OF INTENT	ION TO:	_ SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	LUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING	
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND C		
OTHER:	Г	¬		
	early state all persinent detail	OTHER:	uting and material data of security	
12. Describe Proposed or Completed Operations (Clawork) SEE RULE 1103. January 14-17, 199 Pulled Rods & Pump Rigged up Pump Tru Ran back in hole w 10 M.C.F. Gas, No	7 Latched ont ck. Circulated ith Pump & Rods. Oil. Shut-Dow	o Tubing. Tubing Hole and worked To Production - 1: n Unit. Awaiting	g Stuck. ubing Free. 25 Bbls. Water, Later Disposal Tie-In.	
12. Describe Proposed or Completed Operations (Chework) SEE RULE 1103. January 14-17, 199 Pulled Rods & Pump Rigged up Pump Tru Ran back in hole w 10 M.C.F. Gas, No	7 Latched ont ck. Circulated ith Pump & Rods. Oil. Shut-Dow	s. and give periment dates, included to Tubing. Tubing those and worked To Production - 12 on Unit. Awaiting	g Stuck. ubing Free. 25 Bbls. Water, later Disposal Tic-In.	
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