

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Bliss Energy Corporation		8. Farm or Lease Name J. W. Grizzell "A"
3. Address of Operator P. O. Box 1817, Hobbs, N.M. 88241		9. Well No. 3
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Penrose Skelly Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3451 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POOH w/rods, BHP & 2 7/8" tbg.. Tag bottom w/tbg. to check fill-up.
2. Run 7" x 2 7/8" pkr. on 27/8" tbg. & set @ 3370'.
3. Acidize dwn 2 7/8" tbg w/3500 gal. 15% NE-FE acid in 4 stages using moth balls as diverting agent between stages.
4. POOH w/tbg. & pkr.. Run 2 7/8" tbg., BHP & rods.
5. Return well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bliss TITLE President DATE 8-21-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE SEP 15 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 22 1986
O.C.D.
HOBBS OFFICE