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DISTRIBUTION		
SANTA FE		
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U.S.G.S.		
LAND OFFICE		· · · · ·
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OFFICE		

110

DISTRIBUTION SANTA FE	DEOL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and		
U.S.G.S.	AUTHORIZATION TO	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE  I RANSPORTER GAS  GAS			WE 15"    16 AM 265	
OPERATOR  PRORATION OFFICE				
Corporate Culf Oil Corporate	ion			
Box 670, Hobbs, i	iaw Maxico			
Reason(s) for filing (Check proper	· box)	Other (Please explain)		
New Well Recompletion	Change in Transporter of:		ll number - formerly South	
Change in Ownership		ory Gas Penrose Skell	ly Unit 5 Wall No. 12	
If change of ownership give name and address of previous owner _	ne			
II. DESCRIPTION OF WELL A	ND LEASE WELL 13			
South Penrose Ske		ol Name, including Formation Pantoon Scelly - Graybur	Kind of Lease State, Federal or Fee	
Location				
Unit Letter;;		Line and 660 Feet F	rom The <b>west</b>	
Line of Section 5	Township 228 Range	<b>37E</b> , NMPM,	Lea County	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS		
Shell Pipeline Co	rporation	Box 1910, Midle	pproved copy of this form is to be sent)	
Skelly Oil Company	Casinghead Gas or Dry Gas	Address (Give address to which a Box 1135, Burd)	pproved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	Is gas actually connected?	When	
		ool, give commingling order number:	Unicacian	
. COMPLETION DATA	Oil Wall Gas We		Plug Back   Same Res'v. Diff. Res'	
Designate Type of Comple		- Leave Leav	Plug Back   Same Resty. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST		be after recovery of total volume of load	oil and must be equal to or exceed top allow	
ONL WELL  Date First New Cil Run To Tanks	able for thi	s depth or be for full 24 hours)  Producing Method (Flow, pump, ga		
Length of Test	Tubing December			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE			
ossili ionie oi comi em	MCE		VATION COMMISSION	
Commission have been complied	d regulations of the Oil Conservati I with and that the information giv	en I - A	, 19 65	
above is true and complete to t	the best of my knowledge and believe	ef. BY	tanes	
000	$\Lambda$ $\Lambda$	Supervia	or, District #1	
(OH4)	1/D. V	!	in compliance with RULE 1104.	
(Sig	gnature)	well, this form must be accom	lowable for a newly drilled or deepened apanied by a tabulation of the deviation	
Area Pr	roduction lianeger	tests taken on the well in acc	cordance with RULE 111. must be filled out completely for allow-	
C	Title)	able on new and recompleted	wells.	

July 13, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.