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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 3 2 32 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name <b>South Penrose Skelly Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>113</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Penrose Skelly</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3439' OL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

**Installed liner & converted to water injection**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3756' TD.**

Plugged back from TD at 3756' to 3717' with 22 cubic feet of pea gravel, 12 cubic feet of frac sand and 12 cubic feet of Hydromite. Plugged back from 3717' to 3655' with 46 cubic feet of pea gravel and from 3655' to 3640' with 3 sacks (3.6 cubic feet) of Calseal. Ran tubing open ended to 3640'. Spotted 80 barrels of Dia-seal M with fresh water mud. Let set 10 minutes. Pressured to 500#, 30 minutes. OK. Displaced Dia-seal mud with fresh water mud. Ran bit to 3640'. Drilled Calseal to 3644'. Ran 12 joints, 384' of 4 1/2" 9.50# J-55 ST&C casing with 4 1/2" Baker Texas pattern casing shoe and 7" Baker packer. Total tally 387'. Top of liner at 3257', bottom set at 3644'. Cemented liner with 100 sacks of Class C Incon Neat with .7% Halad 9. WOC 22 hours. Tested liner and casing with 500#, 40 minutes. OK. Drilled liner shoe and cleaned out to 3717', by reverse circulation. Ran 2-3/8" plastic coated tubing and 4 1/2" Baker Model "AD-1" tension type packer. Set tubing at 3356', packer at 3353' with 12,000# tension. Closed well in pending start of water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **May 2, 1967**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: