

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

HOBBBS OFFICE
DEC 27 3 24 PM '65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3439' DF	7. Unit Agreement Name South Penrose Skelly Unit 8. Farm or Lease Name 9. Well No. 113 10. Field and Pool, or Wildcat Penrose Skelly 12. County Los
--	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **CO, Install liner & convert to wtr. Inj.**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3756' TD.

Plug back from TD to 3649' with hydramite and sand. Run approximately 370' of 4-1/2" 9.50# J-55 ST&C liner. Set liner at 3649' and cement with 75 sacks of Incon Glass C with .7% Halid 9 fluid loss additive. WOC 24 hours. Test casing with 500# surface pressure. Drill out cement and float shoe with 3-7/8" bit and test with 500# pressure. Drill out temporary plug back to 3714'. Run 2-3/8" plastic coated tubing and Baker Model "AD" tension type packer and set in liner at approximately 3300'. Close well in, pending start of water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BURLAND TITLE Area Production Manager DATE December 16, 1965
APPROVED BY 1 TITLE Engineer District DATE DEC 28 1965
CONDITIONS OF APPROVAL, IF ANY: