NO. OF COPIES RECEIVED			
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SANTA FE		:	
FILE			
U.S.G.S.			
LAND OFFICE			
ÍRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

III.

IV.

SANTA FE			Form C-104
	REQUEST FOR ALLOWABLE  Supersedes Old Effective labeled		Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		4	
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE	_		
Operator			·
Gulf Oil Corporation			
Address			
Box 670, Hobbs, New 1	lierd on		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well			
Fig. 1	Change in Transporter of:		e name and well number
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas Conde	ensate Grissell d	<u> </u>
f shares of supership sine name			
f change of ownership give name and address of previous owner	G. R. Zachary, 205 No.	Linam, Hobba, N.M.	
•			
DESCRIPTION OF WELL AND	LEASE		
Lease Name		ame, Including Formation	Kind of Lease
South Penrose Skelly	Unit 5 70 Penre	ose Skally - Grayburg	State, Federal or Fee
Location			
Unit Letter G ; 198	O month	ine and 1980 Feet Fro	
Unit Letter ; 138	O Feet From The <b>north</b> Li	ine and <b>LYSU</b> Feet Fro	m The <b>CAS</b>
Line of Cooking B		Pro NECTIO	•
Line of Section 5, To	ownship 223 Range	, NMPM,	County
	TER OF OIL AND NATURAL G		
Name of Authorized Transporter of O		Address (Give address to which app	proved copy of this form is to be sent)
Shell Pipeline Corpor		Box 1910, Midland, T	exas
Name of Authorized Transporter of Co	asinghead Gagar or Dry Gas	Address (Give address to which ap)	proved copy of this form is to be sent)
Skelly Oil Company		Box 1135, Eurice, Ne	w Nestico
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.	G 5 228 378	Yes	Unknown
		. give commingling order number:	
	ith that from any other lease or pool	, g	
COMPLETION DATA	Oil Well Gas Well	<del>_</del>	Plug Back   Same Res'v. Diff. Res'v.
<del>-</del>	Oil Well Gas Well	<del>-</del>	Plug Back   Same Res'v. Diff. Res'v.
COMPLETION DATA  Designate Type of Complete	ion — (X)   Gas Well	New Well Workover Deepen	
COMPLETION DATA	Oil Well Gas Well	<del>_</del>	Plug Back   Same Res'v. Diff. Res'v.
COMPLETION DATA  Designate Type of Complete  Date Spudded	On - (X)   Gas Well   Gas Well	New Well Workover Deepen Total Depth	P.B.T.D.
COMPLETION DATA  Designate Type of Complete	ion — (X)   Gas Well	New Well Workover Deepen	
COMPLETION DATA  Designate Type of Complete  Date Spudded	On - (X)   Gas Well   Gas Well	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth
COMPLETION DATA  Designate Type of Complete  Date Spudded	On - (X)   Gas Well   Gas Well	New Well Workover Deepen Total Depth	P.B.T.D.
COMPLETION DATA  Designate Type of Complete  Date Spudded  Pool	On - (X)   Gas Well   Gas Well	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth
COMPLETION DATA  Designate Type of Complete  Date Spudded  Pool	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth
COMPLETION DATA  Designate Type of Complete  Date Spudded  Pool	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
Designate Type of Completing Date Spudded Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
COMPLETION DATA  Designate Type of Complete  Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
COMPLETION DATA  Designate Type of Complete  Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Completing Date Spudded  Pool  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Complete Date Spudded  Pool  HOLE SIZE  TEST DATA AND REQUEST I	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Complete Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this december)	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow-
Designate Type of Complete Date Spudded  Pool  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow-
Designate Type of Completing Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a	Total Depth  Top Oil/Gas Pay  AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  pil and must be equal to or exceed top allow- lift, etc.)
Designate Type of Completing Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this december)	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow-
Designate Type of Complete Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this december)  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow- lift, etc.)  Choke Size
Designate Type of Complete Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a	Total Depth  Top Oil/Gas Pay  AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  pil and must be equal to or exceed top allow- lift, etc.)
Designate Type of Completing Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this december)  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow- lift, etc.)  Choke Size
Designate Type of Complete Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this december)  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow- lift, etc.)  Choke Size
Designate Type of Completing Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this december)  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow- lift, etc.)  Choke Size
Designate Type of Completing Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Oil/Gas Pay  AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
Designate Type of Complete Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this december)  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow- lift, etc.)  Choke Size
Designate Type of Complete Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this description)  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Designate Type of Completing Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Oil/Gas Pay  AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
Designate Type of Complete Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this description)  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Designate Type of Complete Date Spudded Pool Perforations HOLE SIZE  FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Oil/Gas Pay  ### April 19 Top Oil/Gas Pay  ### April 24 Top Oil/Gas Pay  ### April 25 Top Oil/Gas Pay  ### April 26 Top Oil/Gas Pay  ### April 27 Top Oil/Gas Pay  ### April 27 Top Oil/Gas Pay  ### April 28 Top Oil/Gas Pay  ### April 28 Top Oil/Gas Pay  ### April 28 Top Oil/Gas Pay  ### April 29 Top Oil/Gas Pay  ### April 20 Top Oil/Gas Pay  ### April 21 Top Oil/Gas Pay  ### April 21 Top Oil/Gas Pay  ### April 21 Top Oil/Gas Pay  ### April 22 Top Oil/Gas Pay  ### April 23 Top Oil/Gas Pay  ### April 24 Top Oil/Gas Pay  ### April 24 Top Oil/Gas Pay  ### April 24 Top Oil/Gas Pay  ### April 25 Top Oil/Gas Pay  ### Ap	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Manager

Tay 13, 1965

(Date)

(Title)

Supervisor, District #1 TITLE,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$  All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.