District I PO Bex 1920, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Minerals & Natural Resources Department

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Date

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I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator name and Address BEC Corporation P.O. Box 1392									OO1958 Reason for Filing Code		
30 - 025-	PI Numbe		Fumon	+ Vo+ C		ool Name				* Pool Code	
	operty Cod	le l	Eumont Yates Seven Rivers Queen Property Name					22800			
001	933		Christmas Cowden					* Well Number			
Ul or lot no.	Surface	Location	18								
Н ј	5	22 S	Range 37E	Lot.ldn	Feet from the 19801		rth/South Line North	Feet from the 6601	East/West liz	County Lea	
11 I	Bottom	Hole Loc	ation		<u> </u>			<u></u>			
UL or let no.	lot no. Section Township		Range Lot Idn F		Feet from t	eet from the North/S		South line Feet from the		East/West line County	
H Lee Code	5	225	37E		1980'	North		6601	East	Lea	
P		ing Method Cod		Connection Dat 5-85	e " C-11	9 Permit Nu	mber	" C-129 Effective I	Date 17	C-129 Expiration Da	
I. Oil ar	nd Gas	Transport	ers								
			Transporter Name and Address			²¹ POD ²¹ O/O		21 POD ULSTR Location			
022507	E	Equilon Enterprises LLC			0,6	0542310 0			and Descrip		
		.0. Box 2 ouston, 1		77252		742JIU	U				
024650	*****										
	Į. Įo	mited Par OC Louisi	tnersh: Lana Si	Services in lite 5800	05	542330	G				
	Ho	aston, Te	xas 770	002-5050							
					***	Kanada a					
					***********		-			•	
. Produced Water											
²³ PC	OD	iei –			* PV	OD III COOD I					
0542350						DO CUSTRI	ocation and D	escription			
Well Co											
³¹ Spud Date 34 Hole Size		M Ready Date			" TD		PBTD	» Perforati	rforations » DHC, DC,MC		
			и C	sing & Tubina	C:						
			32 Casing & Tubing Size				33 Depth Set		³⁴ Sac	ks Cement	
											
177									·		
Well To											
ITEM		36 Gas Delive	rry Date	n Test 1	Pate	* Test	Length	" Tbg. Pres	iure	* Csg. Pressure	
41 Choke Si	ze	4 Oil		" Wat	er.		_				
			ļ			4 Gas		4 AOF		" Test Method	
		of the Oil Cons	ervation Divi	sion have been co	omplied						
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ed name:		rgo Ma			Арр	proved by:	ORIGINA	L SIGNED BY	OMBIG 2 /2.		
•		Man Hus	en		Tiul	:	E	ISTRICT LSUE	EBVISOR		
· · 10-14	Agent				- 11	roval Date:		101/ 0		•	
20 334		P	hone 915	682 - 182	28		<u> </u>	ON 05 199)		
m s cuang	e of operal	or fill in the Od	GRID numbe	er and name of	the previous o	perator					