

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Bliss Petroleum, Inc.		8. Farm or Lease Name Christmas Cowden	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88241		9. Well No. 1	
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22 S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eumont	
15. Elevation (Show whether DF, RT, GR, etc.) 3438 DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Recomplete from Penrose Skelly to Eumont</u> <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 8/27/84. Pulled tubing, tagged bottom at 3705'. Ran bond log 2400 to 3528, indicated excellent bond 2400 to 3528. Perf Queen 3336, 38, 45, 50, 56, 60, 80, 91, 3445, 60, 64, 68, 76, 84, 86, & 3490 with 2 shots per interval. Set RBP at 3511. Treat perfs 3336-3490 with 1500 gallons 15% Spearhead acid, 30,000 gallons gelled water & 30,000# sand. Pulled RBP at 3511 & perf Yates, Seven Rivers 2568, 72, 80, 84, 2626, 27, 67, 75, 95, 2702, 28, 88, 93, 2810, 13, 54, 81, 92, 96, 3011, 82, 3131, 70, 74, 94, 3200 and 3223 with 2 shots per interval. Set RBP at 3300. Treat perfs 2568-3223 with 3500 gallons 15% DS-30 acid, 40,000 gallons gelled water & 45,000# 20/40 sand. Pulled RBP at 3300. Swabbed load. Set RBP at 3510. Ran Tubing, rods & pump. 9/25/84 pump 10 bbls oil, 10 bbls water and 230 MCF gas in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Agent DATE 9/28/84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT - 1 1984

CONDITIONS OF APPROVAL, IF ANY:

M

RECEIVED

SEP 28 1984

O.C.C.
HOBBS OFFICE

SEP 28 1984