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II.

IV.

V.

NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE			AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	;			
TRANSPORTER	OIL GAS	Process		
OPERATOR				
PRORATION OF	FICE			·
Operator				
	Corporation	ā		
Box 670,	Hobbs, New	Megdico		
Reason(s) for filing	(Check proper box		Other (Please explain)	
New Well	H	Change in Transporter of: Oil Dry Go		name and well number
Recompletion Change in Ownership		Oil Dry Go Casinghead Gas Conde	arraceras o-r-	
Change in Ownership	PLJ	Cusingheur Gus Conde	ensate Line Christmas Co	mdan #1
If change of owners	ship give name	Tiderater 011 Co., Bex 5	. W. W. Mary Maryles	
and address of prev	vious owner	Transfer off one bar 3	(noods, new madeo	
DESCRIPTION O	E WELL AND	LEASE Well is SI		
Lease Name	T White it is		ame, Including Formation	Kind of Lease
South Perm	rose Skelly	r Unit 5 80 Penro	ose Skelly - Greyburg	State, Federal or Fee
Location				
Unit Letter	198	Feet From The Regula Lir	ne and 660 Feet From	The
Line of Section	5 , то	ownship 22-8 Range	, NMPM, 108	County
DESIGNATION O Name of Authorized	F TRANSPOR	or Condensate	AS Address (Give address to which approx	and some of this form is to be sent!
Shell Pipe	eline Corpo	pration	Box 1910, Midland, T	exas
Name of Authorized		asinghead Gas or Dry Gas	Address (Give address to which approx	ped copy of this form is to be sent)
Skelly Oil	L Company		Box 1135, Eunice, Ne	
If well produces oil give location of tank		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n .
If this production is COMPLETION D	-	ith that from any other lease or pool,	give commingling order number:	
Designate Typ	pe of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
•				
		TUBING, CASING, ANI	D CEMENTING RECORD	4
HOLE	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
TEST DATA ANI OIL WELL	D REQUEST F		ifter recovery of total volume of load oil (epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil I	Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During	Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL				
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pite	ot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
<u> </u>		<u> </u>	1	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Hanager

Nay 18, 1965

(Date)

OIL CONSERVATION COMMISSION

., 19**65** TUFLE Supervisor, District #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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