		ومسة	יי ד	orm C-103		
The second se		HORDA	(R	evised 3-55)		
	EXICO OIL CONSER		SION	,		
	ISCELLANEOUS REP		Sec. 1			
(Submit to approp	riate District Office	as per Commessi	19	b)		
COMPANY Wedgerston	Oil Company	Box 547	" 9	New Mexico		
STORME OUT	(Addre					
			r	n D ante		
LEASE Christmas-Cowden		UNIT H S	5 T 22	· · · · · · · · · · · · · · · · · · ·		
DATE WORK PERFOR	MED <u>10-22-56 thru</u> 3-17-57	POOL Per	rose Skelly	Pool		
This is a Report of: (C		ock) Resul	ts of Test o	of Casing Shut-off		
		· • • • • • • • • • • • • • • • • • • •	-1 - 1 - 137 1-	-		
Beginning Drilling Operations		X Reme	X Remedial Work			
Plugging		Other	Other			
Detailed account of wor	k done nature and c	mantity of materi	als used an	d results obtaine		
0-22-56 Riged up pullin	g unit. Pulled 2" tu	bing, ran Cavins 1	Bailer and f	ound 37' of fillu		
-23-56 Made 2' of hole	w/ Bailer in 5hrs. to	a total depth of	3698 ¹ .	mantion ⊯ 3300 ne		
0-25-56 Ran Lynes Packer andfraced w/ 8000 gals.	on 2-1/2" tubing and	of sand. Intectio	n rate was	7.h BPM until		
nd of treatment when the	formation sanded up.	Reversed out some	sand that	was still in		
bing and pulled packer u	p into pipe.					
0-27-56 Ran tubing and r	eversed out frac sand	l from 3615 to 3698	(Plug bac	k TD).		
0-28-56 Set 2" tubing w	3521 and started swah	bing. Swabed 55 h	slo in 4 hrs	., fluid level 27		
029-56 Swabbed 29 BLO i 030-56 Lowered 2" tubir	n j nrs. and well swa	looed ary.				
0-30-56	18 of Josto and Jose way	a our points				
to Pumping load oil	State of approximat	ely 3 BOPD. A tes	st on 3/17/9	7 pumped 2.75 BO		
3-17-57 in 24 hrs. GOR	27,000 to 1.					
FILL IN BELOW FOR	REMEDIAL WORK R	FPORTS ONLY				
Original Well Data:						
DF Elev. 3138 TD	1715 PBD	Prod. Int. 3520-3	725 Compl	Date 6-23-37		
Tbng. Dia 2-3/8 Tbng		String Dia 7				
Perf Interval (s)	•					
Open Hole Interval 3520	-3735 Producing	g Formation (s)	Grayburg			
	· · · · · · · · · · · · · · · · · · ·					
RESULTS OF WORKOV	ER:	Br	FORE	AFTER		
Date of Test						
Oil Production, bbls. 1	per day		0	3		
Gas Production, Mcf p		÷	81			
Water Production, bbls			None			
Gas-Oil Ratio, cu. ft.			27,000			
Gas Well Potential, Mo	cf per day					
Witnessed by						
			(Comp			
OIL CONSERVATI		* 1 1	at the inte			
		I hereby certify the above is true and		-		
E D	ON COMMISSION	I hereby certify th above is true and my knowledge.		-		
Name EAA		above is true and		-		

Hame	C TACAL		Jew Hogun	778 11 8 171
Title _	the second state of the	Position	Production Foreman	
Date _		Company	Tidewater Vil Company	