OIL CONSTRVATION DIVISION P. O. HOX 2088 SANTA PE, NEW MEXICO 87501

1004 Will Fried HATT CH PARTICULATI	OIL CONSURV	ATION DIVISION	#471444 10-1-78
first three years are the		OX 2088	
711.0	SANTA I'I., NI	IW MEXICO 07501 💢	
V 1.0.6.			
Induseriated 1116	REQUEST (OR ALLOWABLE	
UPFRATION -		AND ISPORT OIL AND HATURAL GAS	
FRURATUM DEFECE		THE OWN OF WAS HATORAL GAS	
Gulf Oil Corp.			
A-1 1/ 0 0 0			
P. O. Box 670,	Hobbs, NM 88240		
Wes Vell	Change in Trunsporter of:	Change Lease Nam	ne & Well Number -
Merometetton []	CII Dir	Co. Effective 4	
Chinis to Onneshir		Jensaie []	
end address of fisations naves —	Gulf Oil Corp Previou	sly South Penrose Skelly	Unit #136
		(onic #150
DESCRIPTION OF HULL AND	hell No. Pool Name, Including	Formation Kind of Leas	
L. I. Baker	. 1 Penrose	Willia of Cadi	C+0+0 1
Locellon			
Unit Letter P : (660 Feet From The South L	line and <u>660</u> Feet From	The <u>East</u>
Line of Section 5 T	awaship 22S Range	37E , NMPM, Lea	Coun
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		Coon
Nome of Authorited Transporter of C	or Condensate	Andress (Give address to which appro	ived copy of this form is to be sent
Shell Pipeline	Galacheud Cos ET	Box 1910, Midland TX	79.701
Warren Petroleum Getty	asingheud Gas 🔃 or Dry Gas 🗀	Box 1589. Tulsa. OK	ved copy of this form is to be sent) 74100
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1135, Eunice, NM	88231
give location of tarks.	P 5 22S 37E	Yes	Unknown
Tthis production is commingled w COMPLETION DATA	rith that from any other lease or pool	, give commingling order numbers	1
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same fles'v. Diff. Re
Ligite Spudded	Date Compl. Ready to Prod.	Total Depth	
		, steel begin	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation (Top Oil/Gas Pay	Tubing Depin
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	
		DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST F		after recovery of social volume of load oil	and must be equal to be exceed ton all
Cute Firet New Oil Hun To Tanks	Date of Test	epith or be for full 24 hours) Producing kiethod (Flow, pump, gas lif	
ength of Teet	i i		4
Taudiy of 1 ast	Tubing Pressure	Casing Pressure	Choze Size
Actual Frod. During Test	Oil-Bhis.	Water-Uble.	Gas-MCF
AS WELL			
Cival Fice. Teel-MCF/D	Longth of Tool	Bbie. Condensate/AUACF	Gravity of Condensate
eeling Method (pirot, back pr.)	Tubing Presews (Shat-Is)		
	(SAGC-1B)	Cueing Piesewe (Shut-In)	Chose Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION DIVISION
		OIL CONSERVAT	984
hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given over is true and complete to the best of my knowledge and belief,		APPROVED, 19	
		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
		TITLE	
(XIII)		This form is to be filed in compliance with nut g 1104.	
(Signulue)		If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the deviat	
Area Engineer		lests taken on the well in accordance with AULE 111,	
(7://•) 3-27-84		All sections of this form must be filled out completely for all able on new and recompleted wells.	
(Date)		Fill out only Sections 1, 11, 111, and VI for changes of own-well name or number, or transporter, or other such change of conditi-	

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Separate Forms C-104 must be filed for each pool in multi-

MAR 28 1984

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