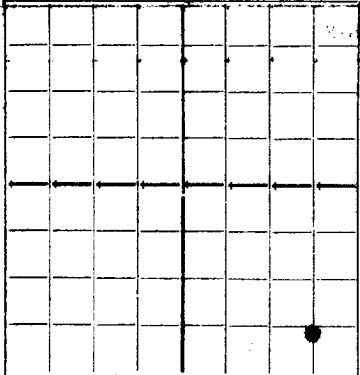


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate available data by following it with (2). SUBMIT IN TRIPLICATE

Tulsa, Oklahoma

Company or Operator
L.I. Baker

Well No. **1** in **SE SE** of Sec. **5**, T. **22S**

Lease **575**, N. M. P. M., **Penrose** Field, **Lee** County.

Well is **1900** feet south of the North line and **600** feet west of the East line of **SE SE**

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is **Gulf Oil Corporation**, Address **Tulsa, Oklahoma**

Drilling commenced **5-27-** 19 **37**. Drilling was completed **6-25-37** 19

Name of drilling contractor **Lee Drig. Company**, Address **Tulsa, Oklahoma**

Elevation above sea level at top of casing **5432** feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **5575** to **5752** No. 4, from _____ to _____

No. 2, from **Pay** to **8660** No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary Hole** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15-5/8	27.8	8	Armo.	57'				
7-5/8	22	8	Lapw.	1167				
5-1/2	17	10	**	5425				
** Bottom 54 fts. 20 LW, top 60 fts. Seamless.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	15-5/8"	57'	40	By hand		
9-7/8"	7-5/8"	1167	600	Halliburton	Used 1200# of Aquagel	
6-3/4"	5-1/2"	5425	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **5752'** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **July 1,** 19 **37**

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours **850,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **24**

Tulsa, Oklahoma **August 21, 1937**

day of **August**, 19**37**

Name **D. J. Dander**

Position **General Superintendent**

Representing **Gulf Oil Corporation**

Company or Operator

Address **Tulsa, Oklahoma**

My Commission expires **1-6 1940**

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	120'		Sand & clay
	280		Sand & shale
	565		Red bed
	710		Red bed & shale
	890		Red bed
	1160		Red bed & shells
	1235		Anhydrite
	2450		Salt & shells
	2878		Anhydrite
	3244		Brown lime
	3342		Gray lime
	5752		Brown lime
Total depth			
			Formation tons:
			Anhydrite 1150
			Salt base 2410
			Brown lime 2710
			Upper San Andres 5578
			Pay 5660