

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 5 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 1-20-89 thru 1-30-89 TD: 3735

MIPU. ND WH, NU BOP, attempt to work tbg free. GIH, engage TOF at 2570', Fish free, POOH and tag fill at 3691'. CO f/3691' to 3735'. Circulate hole clean. Set RBP at 3500', test to 1000psi, ok. Load and test csg to 500psi, lost 200psi in 1 min. Isolate csg leak f/1507' to 1728'. Set pkr at 1507', Swab tbg dry, estab FER, RD swab. POH, set RBP at 60', ND BOP equip. Cut old wellhead off, weld on National wellhead. Test wellhead to 500psi, ok. TIH w/ Guiberson Uni VI pkr and set same at 3413. Acidize w/1000 gallons 15% NEFE HCL. Swab. ND BOP, reset pkr at 3420, NU frac tree, frac w/20,000 gallons 8.6 GBW, 35,500# 20/40 ottowa sand. Swab. Est. circ. cleanout fill and circ. clean. TIH w/ 2 3/8" prod. tbg to 3697'. Test tbg to 500psi, ok. NDWH, NU BOP. Run rods and pump. Space out, load & test pump to 500psi, ok. Turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. K. Elmire TITLE Technical Asst. DATE 2-1-89

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

Orig. signed by  
**Paul Kauts**  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**FEB 02 1989**

REC 10 1985

RECEIVED  
FEB 1 1985

RECEIVED

FEB 1 1985

OC  
HOBBS - FEB 1