NO. OF COPIES RECEIVED				
DISTRIBUTI	ON			
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF	ICE			

110

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OI REQUE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
I	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO 1	AND FRANSPORT OIL AND NATURA	L GAS
•	Gulf Oil Corporation Address			
	Reason(s) for filing (Check proper New Well itenompletion Change in Ownership	Change in Transporter of: Oil Dry	^{, Gas}	
	If change of ownership give nam and address of previous owner	е .	ndensate Was Gulf's L.	1. Baker #2
II	DESCRIPTION OF WELL AN	Weil No. Fool	Name, Including Formation	Kind of Lease
	South Penrose Skelly	Unit 5 90 Penr	rose Skelly - Grayburg	State, Federal or Fee
	Unit Letter I ; 1	980 Feet From The South	Line and 660 Feet Fro	m The East
	Line of Section	Township 22-8 Range	37-E , NMPM, Lo	County
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (
	Name of Authorized Transporter of Oises or Condensate Shell Pipeline Corporation Name of Authorized Transporter of Casinghead Gases or Dry Gas		Address (Give address to which approved copy of this form is to be sent) Box 1910, lidland, Texas Address (Give address to which approved copy of this form is to be sent)	
	Marren Petroleum Corp	oration	Box 1589, Tulsa, Okla	homa
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or poo	l, give commingling order number:	
	Designate Type of Comple	tion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			
				Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CENEUT
			50.111501	SACKS CEMENT
v .	TEST DATA AND REQUEST	FOR ALLOWARIE (Tout mount)		
-	OIL WELL Date First New Oil Run To Tanks	Date of Test	repen of the for fact 24 nours)	l and must be equal to or exceed top allow-
		540 01 1031	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
ı.				
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Communication
	resting Method (pitot, back pr.)	Tubing Pressure		Gravity of Condensate
			Casing Pressure	Choke Size
VI. (CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED LIST 27	7 19 65
		,	TITUE Supervisor, Dis	
	11/4 Late			compliance with RULE 1104.
	A A B Congression (Sign	ature)	If this is a request for allow well, this form must be accompa	vable for a newly drilled or deepened
	Area Production Hanage	itle)	tests taken on the well in accor	dance with RULE 111. st be filled out completely for allow-
;	Tay 13, 1965		able on new and recompleted we	and VI only for changes of owner,
	(De	ate)	well name or number, or transport	er or other such change of condition

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.