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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 3 2 32 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection Well		7. Unit Agreement Name South Penrose Skelly Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 106
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3455' OL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Installed liner & converted to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3755' TD.

Plugged back to 3690' with pea gravel and frac sand. Plugged back from 3690' to 3681' with 10.6 gallons of Calseal. Spotted 100 barrel Dia-seal M plug. Let set 20 minutes. Pressured to 500#, OK. Reversed out 95 barrels of Dia-seal M. Ran 15 joints, 462' of 4 1/2" 9.5# J-55 ST&C casing liner. Set liner at 3680', top at 3218'. Cemented with 100 sacks of Incoor Neat with .7% Halad 9. Released from liner and circulated out 35 sacks of cement. WOC 31 hours. Ran 3-7/8" bit on 2-3/8" tubing to bottom of liner. Tested liner and casing with 500#, 30 minutes. Drilled plug and tested with 500#, 10 minutes. OK. Drilled Calseal, sand and pea gravel by reverse circulation to 3755'. Circulated 2 1/2 hours to clean hole. Ran 4 1/2" Baker Model "AD" Tension type packer on 105 joints of 2-3/8" EUE 8 round thread 4.70# J-55 plastic coated tubing. Total tally 3346'. Set tubing at 3348', packer at 3345' with 11,000# tension. Closed well in pending start of water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY **C. D. BORLAND** TITLE **Area Production Manager** DATE **May 2, 1967**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: