NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIONO. (	
FILE	Habberger	
U.S.G.S.	Mar 1 3 24 PM	5a. Indicate Type of Lease
LAND OFFICE	MAR I O 24 IN	I UI State Fee. 🕅
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR POLICATI	Y NOTICES AND REPORTS ON WELLS POSALS TO DILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
OIL GAS WELL	OTHER-	South Penrose Skelly Uni
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		
. Address of Operator	· · ·	9. Well No.
Ban (70 Habber Has Mas	-1	3.00
DOX O(U, DODDS, New Mex	C1 C 0	1.06
Box 670, Hobbs, New Mex A. Location of Well	169	10. Field and Pool, or Wildcat
Location of Well		10. Field and Pool, or Wildcat Pennage Scelly
Location of Well	60 North 1980	10. Field and Pool, or Wildcat
Location of Well	5 22-8 37-E	10. Field and Pool, or Wildcat Pennage Scelly
UNIT LETTER	60 FEET FROM THE North LINE AND 1980 FE	10. Field and Pool, or Wildcat Penrose Skelly
THE WOST LINE, SECTIO	50 FEET FROM THE North LINE AND 1980 FE N 5 TOWNSHIP 22-8 RANGE 37-E	ET FROM
THE WOST	Solution         North         Line and         1980         Feet           N         5         TOWNSHIP         22-8         RANGE         37-E           15. Elevation (Show whether DF, RT, GR, etc.)         3155' GL         3155' GL	II. Field and Pool, or Wildcat Penrose Skelly NMPM. 12. County Lea
THE WOST	Solution       North       1980       FEET FROM THE       North       1980       FEET         N       5       TOWNSHIP       22-8       RANGE       37-E         15. Elevation (Show whether DF, RT, GR, etc.)       3455' GL         Appropriate Box To Indicate Nature of Notice, Report	II. Field and Pool, or Wildcat Penrose Skelly NMPM. 12. County Loa
t. Location of Well UNIT LETTER, THELINE, SECTION (6. Check A	Solution       North       1980       FEET FROM THE       North       1980       FEET         N       5       TOWNSHIP       22-8       RANGE       37-E         15. Elevation (Show whether DF, RT, GR, etc.)       3455' GL         Appropriate Box To Indicate Nature of Notice, Report	II. Field and Pool, or Wildcat Penrose Skelly NMPM. 12. County Loa or Other Data
I. Location of Well UNIT LETTER,,,,	Set From The       North       1980       Feet From The         N       5       TOWNSHIP       22-8       RANGE       37-E         15. Elevation (Show whether DF, RT, GR, etc.)       3455' GL         Appropriate Box To Indicate Nature of Notice, Report TENTION TO:       SUBSE	II. Field and Pool, or Wildcat Penrose Skelly NMPM. 12. County Los or Other Data QUENT REPORT OF:
THE <b>West</b> LINE, SECTION 1.6. Check A NOTICE OF IN	Solution       North       1980       FE         N       5       TOWNSHIP       22-8       RANGE       37-8         15. Elevation (Show whether DF, RT, GR, etc.)       3155' GL       3155' GL         Appropriate Box To Indicate Nature of Notice, Report TENTION TO:       SUBSE         PLUG AND ABANDON       Remedial WORK	II. Field and Pool, or Wildcat Penrose Skelly II. County I.C. County LOB Or Other Data QUENT REPORT OF: ALTERING CASING
Location of Well UNIT LETTER,,,,,	Solution       North       1980       FE         N       5       TOWNSHIP       22-8       RANGE       37-8         15. Elevation (Show whether DF, RT, GR, etc.)       31,55' GL       31,55' GL         Appropriate Box To Indicate Nature of Notice, Report TENTION TO:       SUBSE         PLUG AND ABANDON       Remedial work         COMMENCE DRILLING OPNS.	II. Field and Pool, or Wildcat Penrose Skelly II. County I.C. County LOB Or Other Data QUENT REPORT OF: ALTERING CASING

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## 3755' TD.

Flans have been made to plug back with sand to 3690' and Calseal from 3690' to 3680'. Run 450' of 42" 9.5# J-55 ST&C liner from 3230' to 3680'. Cement liner with 100 sacks of Incor Neat. WCC 24 hours. Test liner with 500#, 30 minutes. Clean out to 3755'. Run Baker Model AD tension type packer on 2-3/8" plastic coated tubing and set packer at approximately 3300'. Start injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
C. D. BORLAND	TITLE Ares Production Manager	DATE <b>February 28, 1967</b>		
APPROVED BY	TITLE	DATE		