STATE OF NEW MEXICO ENERGY AND MINEPALS DEPARTMENT

we, or torito acctives	
DISTRIBUTION	
BANTA FE	
FILE	
U.1.0.1.	
LAND OFFICE	
OPERATOR	

WA. BY EOPIES SECTIVES	OIL CONSERVA	HON DIVISION		
DISTRIBUTION	P. O. BOX 2088		Form C-10	
BANTA FE	SANTA FE, NEW	MEXICO 87501	Revised 1	19-1-78
FILE]		5a. Indicate Type of Lease	
U.1.G.1.]		, , , , , , , , , , , , , , , , , , ,	[77]
LAND OFFICE]			· LXJ
OPERATOR	J		5. State Oil & Gas Lease No.	
			***************************************	~~~
SUNDR	RY NOTICES AND REPORTS ON PROSALS TO DRILL ON TO DEEPEN OF PLUG BY	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
1.			7, Unit Agreement Name	
OIL GAB WELL	OTHER-			
2. Name of Operator			8, Farm or Lease Name	
Gulf Oil Corporation			L. I. Baker	
3, Address of Operator			9. Well No.	
P. O. Box 670, Hobbs, NM 88240			3	
4, Location of Well			10. Field and Pool, or Wildcat	
I I	2086 FEET FROM THE South	1185 AND 554 FEET 5000	Brunson Fusselma	an
1	VIII PROM (NZ Z	THE AND		TT
East	on 5 TOWNSHIP 22S	37E		
	TOWNSHIP	TANGE NAPA.		
	15. Elevation (Show whether i	DF, RT, GR, etc.)	12. County	1111,
	34	431' GL	Lea	
16. Chack	Appropriate Box To Indicate N			-7-7-7
	NTENTION TO:		T REPORT OF:	
NOTICE OF I	TENTION TO.	SUBSEQUEN	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
	7200 200 2020000	COMMENCE DRILLING OPNS.	PLUG AND ABANDONME	듬
TEMPORARILY ABANDON		├	PLUS AND ABANDONME	IN [A]
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB		
		OTHER		<u> —</u> Ц
OTHER				
17. Describe Proposed or Completed On	perations (Clearly state all pertinent deta	ils, and give pertinent dates, including	estimated date of starting any pr	oposed
work) SEE RULE 1103.	-			-
Load hole with	abandonment mud. Spot 10	00 nlug 7000!_6900! **** +1	h Class WWW Box	
	, did not find plug. Loa			
CGC 1000	a was not ring bigs 100	AG HUTC WELH GUGHUNHIIICH.	moo. Phymet 70	

sacks Class "H" 7000'-6900'. Tag cement at 6925'. Pumped 15 sacks cement to cap plug at 6900'. Pumped 20 sacks Class "H" at 6650'. Pumped 20 sacks Class "H" at 6350'. Spot plug 5950'-5850'. Spot plug 5450'-5350'. WOC. Found cement 5400'. Spot plug 5400'-5350'. Spot plug 5050'-4950'. Perf 340' with (4) ½" JHPF. Establish circulation. Set cement retainer at 275', test tubing 3000#. Pumped 200 sacks Class "C" with CaCl2. Circulate cement out 13-3/8" - 9-5/8" annulus and out 9-5/8" -7-7/8" annulus. Squeeze 100#. Spot 50' surface plug. Clean location. Install dry hole marker. P&A 5-25-82.

			•
18. 1 here!	by certify that the information above is true and c	omplete to the best of my knowledge and belief.	
* G M E D	RDPit	Area Engineer	DATE5-26-82
APPROVED	Elli W Sean	OIL & GAS INSPECTOR	JUN 1 8 1982
	ONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 27 1987

O.C.