

CIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER I, 2086 FEET FROM THE South LINE AND 554 FEET FROM East LINE, SECTION 5 TOWNSHIP 22S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3439' GL	7. Well Agreement Name 8. Farm or Lease Name L. I. Baker 9. Well No. 3 10. Field and Pool, or Wildcat Brunson Fusselman 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Attempted recompletion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with packer. Drill plugs at 5120', 5230', 5969', 6310', 6645', 7000' & 7150'. Clean out to 7704', circulate. Log 7704'-6000'. Set CIBP at 7370'. Spot 27 sacks frac sand on CIBP. Spot acid 7065'-7115'. Set cement retainer at 7020', test 5000#. Spot 50 sacks Class "C" with Halad 9, squeeze 7065'-7115' at 1500#. Drill cement and cement retainer. Set cement retainer at 7015', test 5000#. Spot acid. Pump 90 sacks Class "C" with Halad 9 & CFR-2. Drill cement and cement retainer. Circulate hole clean. Test squeeze 7065'-7115' 1100#. Perf 7169-72', 7183-86', 7195-98', 7206-09', 7219-22' with (6) 1/2" JH. Spot acid 7169'-7222'. Set cement retainer 7135', test 6000#. Pump 35 sacks Class "C" with Halad 9 & CFR-2, no squeeze obtained. Drill cement & cement retainer. Circulate hole clean. Spot acid 7222'-7169'. Acidize with 2875 gals 20% NEFE HCL, rock salt & acid flakes. ISIP 4100#, run temperature survey 7225'-7000'. Reperf 7320'-7357' with (2) JHPF. Spot 15% NEFE. Avg pres 4200#, AIR 3 BPM, ISIP 4100#. GIH with tubing and SN, land tubing at 6899'. Complete after re-entering TA well & unsuccessful completion attempt in Fusselman 4-1-82. Will P&A well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RD Pette TITLE Area Engineer DATE 4-19-82

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE APR 20 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 19 1982

C.C.B.
HOBBS OFFICE